

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

078580 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Blanco M & Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8 T30N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Deepen to Dakota

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL 990 FWL Section 8, T30N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6438 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Deepening to Dakota ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 4-29-65. Set retainer at 4850'. Squeezed open hole w/450 ex cement WOC. Drilled cement plug w/whipstock to TD of 7780'. Logged open hole and ran 2 3/8" 10.5# & 11.6# casing, landed at 7780 w/stage collar @ 4512. Cemented w/400 ex 1st stage, 235 ex 2nd stage, WOC. 7740 FSTD. Perf Dakota w/2 shots/ft 7601-02, 7605-06, 7612-13, 7615-16, 7637-38, 7666-67, 7672-73, 7677-78, 7680-81, 7712-13, 7714-15. Frac perfs w/74,340 gal vtr & 55,000 lb. sand. Set cast iron BP @ 5515. Perf lookout w/2 shots/ft 5501-06, 5486-90, 5434-64, 5403-07. Frac perfs w/75,000 lbs. sand, & 80,000 gal vtr. Set bridge plug @ 5235 perf cliffhouse 2 shots/ft 5226-22, 5219-17, 5214-12, 5198-5200, 5194-96, 5166-68, 5162-64, 5043-47, 5028-30, 5024-26, 5018-22, 5008-10, 5000-04, 4993-95, 4943-45, 4938-40, 4929-31. Frac perfs w/75,000 lbs. sand & 92,820 gal vtr. Set production packer @ 7541. Ran 2 3/8" tubing. Job complete 5-17-65 except for testing.

RECEIVED

MAY 24 1965

OIL CON. COM.
DIST. 3

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

Original Signed By:
SIGNED J. H. WATKINS

TITLE District Office Supervisor

DATE May 19, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and late well site conditioned for final inspection looking to approval of the abandonment.