

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco-Mesaverde FORMATION Mesaverde  
COUNTY San Juan DATE WELL TESTED October 14, 1955

Operator Delhi-Taylor Oil Corporation Lease Florance Well No. 32  
Unit  
1/4 Section SW Letter N Sec. 15 Twp. 30N Rge. 8W  
Casing: 5.500 "O.D. Set At 5650 Tubing 2 "WT. 4.70 Set At 5490  
Pay Zone: From 5050 to 5630 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.650  
Tested Through: Casing X Tubing \_\_\_\_\_  
Test Nipple 3.068" I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1075 Psig. Tubing: 1075 Psig. S. I. Period 178 hours  
Time Well Opened: 9:30 A.M. Time Well Gauged: 12:30 P.M.  
Impact Pressure: 65#  
Volume (Table I) . . . . . 15,502.05 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.046 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 1.000 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . 1.000 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 12.0 Psi.  
Multiplier for Barometric Pressure (Table VI) . . . . . 1.000 (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 16,215

Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_  
Title: \_\_\_\_\_

Tested by: J.E. Kregar  
Company: Delhi-Taylor Oil Corporation  
Title: Engineer

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