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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	OIL GAS FICE		MISCELLANEOUS REPORTS ON WELLS										
OPERATOR .													
Name of Company Humble Gil & Refining Company						Address Box 3082, Durango, Colorado							
Lease Navajo	Tribe of	Ind and	u Ilu	Well No	. Uni	Letter	Section 36	Township 29%		Ran	llw		
Date Work Pe	5/10/61	Poo	Cha Chi	a Gall	up		County San Juan						
THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations Casing Test and Cement Job Cher (Explain): Recompletion to open Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
Set bridge plug, perf & frac A Zone Gallup 5513-21'. Perf w/2 jets/ft. Himed 2178 gals crue & 1089# 20-40 sand & 217# Adomite. Spotted250 gals MCA. Shut in overnite. Swab perf, rec 170 bbls load oil in 18 hrs. Treated perfs with 25,735 gals lease crude & lh,000# 20-40 sand & 1,000# 10-20 sand & 2,000# Adomite. Swab and flowed well to rec all load oil. Completed as oil well, flowing through 1/8" choke at rate of 182 B0 and 0 BW per day on 2h hr. test. Cag press h00#, the press 125#. New net pay 8' in Gallup A formation - perf 5513-21'; old net pay 9' in B Zone - perf 5552-72'. Now consingling Zones A & B. Tior to opening A Zone, B Zone produced 93 B0PD. **RECEIVED** **AAY31 1961* **DIST. COM.** **DIST. COM.													
Witnessed by Position B. D. Wolsott Foreman					Na	Company							
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY													
D = F1						WELL C	WELL DATA						
D F Elev.	TD		P	PBTD			Producing Interval		•1	Completion Date			
Tubing Diame	Diameter Tubing Depth			Oil String Die		ng Diame	neter		Oil String Depth				
Perforated In	terval(s)		· · · · · · · · · · · · · · · · · · ·			<u> </u>	· · · · · · · · · · · · · · · · · · ·						
Open Hole Interval							Producing Formation(s)						
				RE:	ULTS O	FWOR	COVER						
Test	Date of Test	(Oil Productio BPD	n G	Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bbl		Gas Well Potential MCFPD		
Before Workover	3-10-61		105		157			0		1495			
After Workover	5-11-61		182		55			0		302			
						I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by Original Signed Emery C. Arnold				Name	Name COPY (ORIGINAL) B. M. BRADLEY								
Title Supervisor Dist. # 3				Position District Producti n Suor.									
Date MA\ 3 1 1961					Compa	Company Humble Oll & Reflicing Company							