ANTA FE	}	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and & Effective 1-1-65	
YS.G.S. AND OFFICE  TRANSPORTER DIL	AUTHOR	IZATION TO TRA	INSPORT OIL AND	NATURAL	A Company of the Comp	
OPERATOR GAS	1				19.19	
PRORATION OFFICE   Operator   Slayton Oil Co	rp.					
Address		naton No. 18-	cico 87401	ph-327-606	66	
P. O. Box 150  Reason(s) for filing (Check proper box  Lew Well	) Change in T	ransporter of:	Other (Plea	pn-327-000 ose explain)		
Fecompletion Change in Ownership	Oil Casinghead	Conder				
f change of ownership give name sind address of previous ownerS	uburban Pro	pane Explorati	ion Co, Inc. 2	?120 Alamo San An	National Bldg. ntonio, Texas 78205	
DESCRIPTION OF WELL AND	N OF WELL AND LEASE   Well No.   Pool Name, Including Fo			Kind of Lease A/A/A-TO Lease No		
NW Cha Cha Unit 36	14	Cha Cha Gallu	nb	State, Federal or Fee Federal 14-20-603		
Unit Letter M ; 60		,	ne and 660		6	
Line of Section 36 To	wnship 29N	Range	4 W , NM	<sub>PM</sub> ,San Jua	VII CO	
DESIGNATION OF TRANSPOR	TER OF OIL A	AND NATURAL GA	7,20,000 (0111		proved copy of this form is to be sent)	
Name of Authorized Transporter of Offi Plateau, Inc.			Day 100 Fare	minaton N	New Mexico 87401 proved copy of this form is so be sent)	
Name of Authorized Transporter of Ca	singhead Gas	or Dry Gas,				
If well produces oil or liquids, give location of tanks.	Unit   Sec.   0   26	Twp. Fige.			When.	
If this production is commingled wi					Plug Back   Same Res'v. Diff. I	
Designate Type of Completion		l Well Gas Well	New Well Workov	er Deepen		
Date Spudded	Date Compl. Re	ady to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Cil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
			D CEMENTING REC		SACKS CEMENT	
HOLE SIZE	CASING	A TUBING SIZE				
				.07	oil and must be sound to or exceed to:	
TEST DATA AND REQUEST FOIL WELL		BLE (Test must be able for this d	after recovery of total tepth or be for full 24 h Producing Method (1	Dura /	oil and must be equal to or exceed to; s lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	,	Producing Method ()	, pump, ga		
Length of Test	Tubing Pressur	re	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Oil-Bbls.			Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/	MCF	Gravity of Condensate	
	Tubing Pressw		Casing Pressure (5	but-in)	Choke Size	
Testing Method (pitot, back pr.)					RVATION COMMISSION	
CERTIFICATE OF COMPLIAN	regulations of t	be Oil Conservation	APPROVED_		\$ 1982	
I hereby certify that the rules and Commission have been complied above is true and complete to the			11			
	,		TITLE DEPUTY	UIL & GAS INS	SPECTOR, DIST. #3	
Buly W	iklis	Ram	If this is a	request for a	in compliance with RULE 1104.  allowable for a newly drilled or de empanied by a tabulation of the de eccordance with RULE 111.	
Clerk	notwe)		All section	the well in m	n must be filled out completely for d wells.	
10/01/82	Title)		Fill out or	nly Sections	I. II. III, and VI for changes of sporter, or other such change of co	
(Date)			Mell Dame of Dr	Tarms C-104	miss he filed for each next in a	