

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-06001
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hutton Gas Com
8. Well No. #1
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>H</u> : <u>1515</u> Feet From The <u>North</u> Line and <u>940</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>29N</u> Range <u>12W</u> <u>NM1174</u> San Juan County	
10. Elevation (Show whether OF, RAB, RT, GR, etc.) 5413' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Bradenhead Repair</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110.

See attachment for procedures.

RECEIVED
SEP 18 1992
OIL CON. DIV
DIST. 3

Please contact Julie Acevedo if you have any questions. (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Hampton TITLE Sr. Staff Admin. Supv. DATE 9/15/92

TYPE OR PRINT NAME John Hampton

TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY CHARLES GHOLSON TITLE OIL & GAS INSPECTOR, INST. #3 DATE SEP 18 1992

CONDITIONS OF APPROVAL, IF ANY:

Hutton Gas Com #1
4/2/92 - 4/14/92

MIRUSU. Kill well w/ 40 BBL 2% KCL. NDWH. NUBOP. TIH. Tag fill 6106'. TOH. Tally TBG. TIH w/ bit & scraper to 5966'. TOH. TIH w/ 4.5 BP set @ 5800'. TOH 60'. Circ hole spot sand on BP. TOH to 4560'. TOH. Run CBL from 5760'-surf. CMT top 1460'. PR TST CSG 500psi. OK. Perf 4 spf @ 1100'. TIH. Set 4.5" PKR @ 475'. PMP dwn TBG set rate 2.5 BPM. Had circ w/ 10 BBL away. Run dye TST. Circ dye to surf w/ 55 BBL away. Had circ w/ 2 BBL away set rate 2 BPM @ 150psi. PKR set @ 475'. CMT w/ 200 65-35 CMT tail in w/ 100 sxs Class B neat. Perfs @ 1100'. Circ CMT to surf w/ 70 BBL. Squeezed perfs to 500psi. Rel PKR @ 475'. TOH. TIH w/ bit. Tag CMT @ 938'. DRL out of CMT stringer @ 1130'. TOH. PR TST to 500psi. TIH w/ PKR Set @ 475'. TST backside to 500psi. OK. PMP dwn TBG PR to 800psi. Rel PKR @ 475'. TIH set PKR 1229'. TST DV 4289' to 1000psi. OK. TST perfs 1100' to 1000psi. TOH w/ PKR. TIH w/ open TBG. Spot CMT 1166-980'. TOH w/ TBG. Squeeze under blind rams to 1000psi. Squeeze .5 BBL into formation. TIH w/ bit. Tag CMT @ 912'. DRL CMT to 1166'. DRL out of stringers @ 1197'. TOH. PR TST to 500psi. OK. TIH w/ ret hd. Circ on BP @ 5800'. Rel BP. TOH. TIH w/ collar 1 jt TBG seating nipple & 2.375" TBG to 5800'. TIH from 5800'. LD TBG 6079'. NDBOP. NUWH. RDMOSU.