

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

DISTRICT I  
P.O. Box 1780, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Alamo, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-06001-30-045-13268
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hutton Gas Com
8. Well No.	#1
9. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	Amoco Production Company Attn: John Hampton
3. Address of Operator	P.O. Box 800, Denver, Colorado 80201
4. Well Location	Unit Letter <u>H</u> : <u>1515</u> Feet From The <u>North</u> <u>940</u> Feet From The <u>East</u> Use
Section <u>6</u> Township <u>29N</u> Range <u>12W</u> <u>14-11-1</u> San Juan County	10. Elevation (Show whether OF, RAB, AP, GR, etc.) <u>5413' GL</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>
SUBSEQUENT REPORTS:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OR RE-DRILLING <input type="checkbox"/>	AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER: <input type="checkbox"/>

RECEIVED  
MAR 16 1992  
OIL CON. DIV.  
DIST. 3

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco intends to perform the attached workover procedure to eliminate bradenhead pressure.

This procedure is to replace the previously submitted one that was incorrect. Sorry for the inconvenience this the proper procedure for the subject well.

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton TITLE Sr. Staff Admin.: Supv. DATE 3/13/92

TITLE OR POSITION NAME John Hampton

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

COPIES OF APPROVAL, IF ANY:

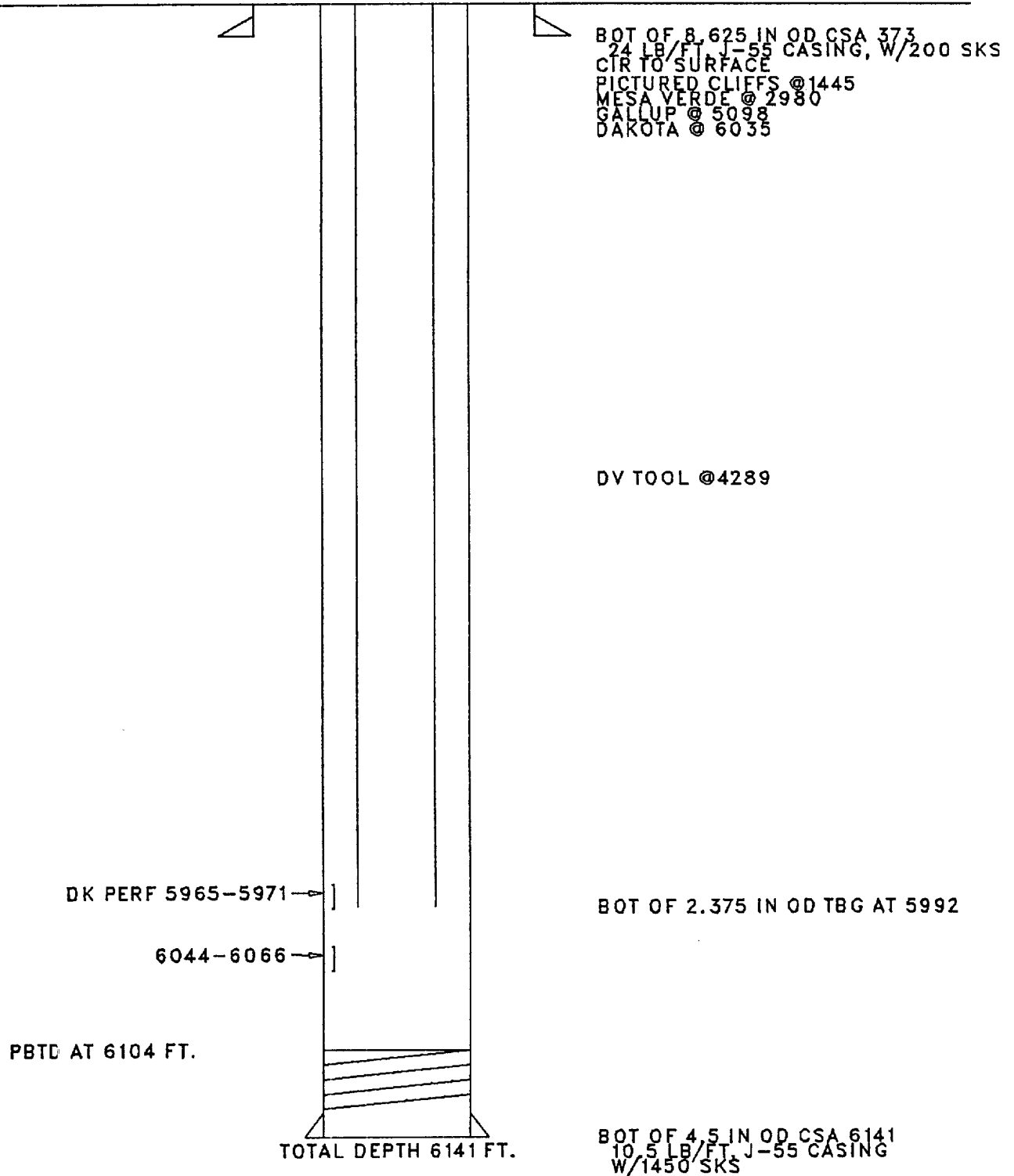
DEPUTY OIL & GAS INSPECTOR, DIST. 3  
DATE MAR 16 1992

MAR 10 1935

U.S. DEPARTMENT OF AGRICULTURE

OFFICE OF THE ASSISTANT SECRETARY

HUTTON GAS COM # 1  
LOCATION, H06 29N 12W  
SINGLE DK  
ORIGINAL COMPLETION 11/64  
LAST FILE UPDATE 11/91 BY CSW



FILENAME:  
3112

Workover Procedure  
Hutton Gas Com #1  
Sec.06-T29N-R12W  
San Juan County, NM

1. Contact Federal or State agency prior to starting repair work.
2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
3. Install and/or test anchors on location.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow down well and kill well, if necessary, with 2% KCL water.
6. ND wellhead. NU and pressure test BOP's.
7. TIH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
8. TIH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
9. TIH with RBP and packer. Set RBP 50-100 ft. above perforations. TOH one joint and set packer. Pressure test RBP to 1500 psi.
10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.

NOTE: If this can not be accomplished, contact Brent Miller in Denver at (303)830-4049. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.

11. Establish injection rate into leak, if found, and attempt to circulate to surface.
12. Release packer, spot sand on RBP and TOH with packer.
13. Run, if necessary, a CBL and CCL to determine cement top.
14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.

15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.
16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.
21. Swab well in and put on production.
22. RDMOSU.