DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT	I-89-IND-58
SUNDRY NOTICES AND REPORTS ON WELLS On not the this form for proposals to drill or to despen or plug brekets a different reservoir. Use "APPLICATION FOR PERMIT—"for such proposals.)	6. IF ISHIAN, ALTOTTAL CETALOR TO A
OIL CAB OTHER AND	7. UNIT AGREEMENT NAME
TIFFANY GAS COMPANY AT A STATE OF STREET AS A STREET OF	8. FAZM OR LEASE NAME USG Section 19
P.O. DRAWER 3307, FARMINGTON, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See the space 17 below.) At surface	9 10. FIELD AND POOL, OR WILDCAT HOGBACK DAKOTA 11. ENC., T., R., W., OX RIK. AND BEXELY OR AZEA
990' FNL & 1650' FEL 14. TELLIS NO. 15. ELEVATIONS (Show whether LF, RT, CR, etc.)	Sec. 19, T29N, R16W
5004' DF	San Juan NM
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
TEST WATER SECT-OFF PULL OR ALTER CASING WATER SECT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	EXPAIRING WELL ALTZEING CASING ABANDONMENT® XX Its of multiple completion on Well appletion Report and Log form.)
10/12/89 Pumped 90.9 CF (77 sx) Class "B" Cement as follows w 1) 13 CF (11 sx) down 2 3/8", 4.7# TBG. landed 0590 2) 77.9 CF (66 sx) down 5 1/2", 14# CSG 0630' and c) '.
- 647'. Leonard Bixler of the Farmington BLM Office witnessed cem	enting operations.
10/14/89 Erected dry hole marker.	
	OCY 2 3 1989
% - 2. 2:: 1852. •:.2 3::1	OIL CON. DIV. DIST. 3
SIGNED Jim Hicks	DATE 10/19/8 7
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE 3
*Sze Instructions an Reverse Side	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Supersedes Old C-104 and C-11

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE FILE Effective 1-1-65 **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL 1 TRANSPORTER GAS OPERATOR PRORATION OFFICE AMOCO PRODUCTION COMPANY 501 Airport Drive Farmington, New Mexico 87401
Reason(s) for filing (Check proper box) Other (Please explain) New Well X Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner __ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Indian Lease No. State, Federal or Fee U.S.G. Section 19 9 Hogback Dakota I-89-IND-58 Location 990 North Line and В 1650 Feet From The Unit Letter Feet From The 19 29N Township Range 16W , NMPM Line of Section San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) P.O. Box 108 Farmington, NM 87401
Address (Give address to which approved copy of this form is to be sent) Plateau, Inc.
Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Unit P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. 29N В 19 16W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casina Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water - Bbls. Gge - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 7 19/1 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. , 19. Original Signed by FRA W. T. Chevill

Original Signal de E. E. SVOBCRA	
 (Signature)	
Area Administrative Supervisor	
(Title)	

7/6/78

(Date)

TITLE DEPUTY OIL & CAS INSPECTION, JUL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Consider From C-104 must be filed for sect most in multiple

OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO 87501 LAND OFFICE DECLES MINIMENTALS DEPARTMENT OIL CONSERVATION DIVISION P.O. BOY 2088 SANTA FE, NEW MEXICO 87501

TAMBONTE OIL		OR ALLOWABLE				
OAS OPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PROBATION OFFICE						
Amoco Production Comp	anv					
Address		· · · · · · · · · · · · · · · · · · ·				
501 Airport Drive, Fa						
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Pleas	e exploin)			
Recompletion	OII X Dry G	··• —			•••	
Change in Ownership	Caringhead Gas Conde	ensate				
If change of ownership give name and address of previous owner					-	
DESCRIPTION OF WELL AND	LEASE					
Lesse Name	Well No. Pool Name, Including F	Fermation	Kind of Leas		Leass No.	
U.S.G. Section 19	9 Hogback Dako	ta	State, Federa	or Fee Indian	I-89-IND-5	
Unit Letter B : 990	Feet From The North Li	Ine and 1650	Feet From	The East		
Line of Section 19 Tov	waship 29N · Range	16W , NMPM	, San	Juan	County	
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS				
Name of Authorized Transporter of Oll		Address (Give address	to which appro	ved copy of this for	n is to be sent)	
Giant Refinery Name of Authorized Transporter of Cas	tipohard Cor Co.	P.O. Box 256.	Farmingt	on. N.M. 87	499	
Neme by Number 22 Transporter of Cas	anghead Gas or Dry Gas	Address (Give address)	lo which appro	ved copy of this far	n is to be sent).	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? Wh	en		
give location of tanks.	; J 19 29N 16W		i			
fithis production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order	 -			
Designate Type of Completio	n - (X)	I wolfover	Deepen I	Plug Back Same	Res'v. Diff. Ros'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Sho	8	
	TUBING, CASING, AND	D CEMENTING RECOR	D		,	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	τ	SACKS	CEMENT	
		1			· · · · · · · · · · · · · · · · · · ·	
						
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	fter recovery of total volume	ne of load oil a	and must be equal to	or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		B.O.B.IV	FM	
117. 574			in in			
Length of Test	Tubing Pressure	Casing Pressure	ij Ū	OCT 2 4 1983		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	01	CON. D	IV.	
				DIST. 3	The state of the s	
AS WELL Acieal Prod. Tool-MCF/D	Length of Test	Bbls. Condensels/MMCF		Gravity of Condens	27 • 5 <u>12 · 5 · 5</u>	
	•		, ;•	Gravity of Condin	10(+ × 3'+1 · ·	
Testing Method (pitol, back pr.)	Tubing Presewe (shot-in)	Cosing Pressure (Ebut-	in)	Choke Size		
ERTIFICATE OF COMPLIANC	E	OIL CC		ION DIVISION		
hereby-certify that the rules and regulations of the Oil Conservation		APPROVED 19				
ivision have been complied with and that the information given boye-is true and complete to the best of my knowledge-and belief.		Original Signed by FRANK T. CHAVEZ				
		SUPERVISOR DISTRICT # 3				
Original Staned By		TITLE	he filed in a	ompliance with =	ULE 1104	
B.O. T. Garage		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a Mullistion of the deviation				
(Signo	•	well, this form must	rgangoomerag 1000a ac 11 in	gabae miip wher Kiag baelahoiteit	an of the design	
District Administrati		able on new and re-	compieted wi	F 1 3 P 1		
October 20, 1983		Fill out only !		4 \77 101	changes of owner listing	
	16)	Well name of humbs	And the second	ent de la companya de	•	