

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease Howell

Well No. 1-A Unit Letter G S 8 T 30N R 8W Pool Blanco

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Co.

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Co.

Address Box 997, Farmington, New Mexico

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One); Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other (X)

Remarks: _____ (Give explanation below)

(See back)



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 29 day of October 19 56

By Howell

Approved 10-31 19 56 Title Petroleum Engineer

Company El Paso Natural Gas Company

Address Box 997, Farmington, N.M.

OIL CONSERVATION COMMISSION

By Ernest Arnold

Title Oil and Gas Inspector Dist. #3

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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9-11-56 Squeezed hole in casing at 1420' with 100 sacks.
 9-13-56 Set B.P. at 4770'. Perforated 4 holes at 4735' & squeezed with 200 sacks.
 9-29-56 Set 25 joints 5 1/2", 15.5#, J-55 liner and Burns liner hanger (795') from
 4658-5463 with 170 sacks. Top of cement by temp. survey at 5120'.
 9-30-56 Squeezed top of liner with 200 sacks. Pumped in at 800#. Maximum and standing 2000#.
 10-3-56 T.D. 5560', P.B.T.D. 5455'.
 10-3-56 Water fractured Point Lookout thru part. 5337-5357, 5373-5381 and 5409-5429
 (4 sh./ft.) with 48,392 gallons water & 57,500# sand. HDP 2750#, max. pr. 2750#.
 Average treating pressure 1500#. Inj. rate 59.7 BPM. Flush 9000 gallons.
 Temp. B.P. @ 5060'. Water fractured Cliff House thru part. 4984-5004 &
 4966-4974 (4 sh./ft.) with 60,630 gallons water & 60,000# sand. HDP 1875#, Max.
 pr. 2400#, Avg. tr. pr. 1950#, Inj. rate 56.1 BPM. Flush 9000 gallons.
 10-7-56 Ran 175 joints 2" tubing 5429'.