	<del></del> ,					
NO. OF COPIES RECEIVED 5	1					•
SANTA FE	NE		CONSERVATIO		Form C -:	104 les Old C-104 and
FILE		KEUUES	T FOR ALLOW	ADLE	Effective	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OF			AND NATIO	AL GAS	
LAND OFFICE				- AND NATURA	AL UAS	
OIL :	Pan America	2-1-71, Petro.	orp.			•
GAS	Ton America	all . La name	to			
OPERATOR	has change	a rob. co.				
PRORATION OFFICE	AMOCO	PROD. CO.				
Operator						
PAN AMERICAN PETROLE	M CORPORATION					
Address	adan Navi Mar	1 00				
P. O. Box 480, Farming Reason(s) for filing (Check proper be		700	Oth	er (Please explain)		
How Well	Change in Trai	nsporter of:	Ome	: (1 tease explain)		
Rencompletion	Oil	Dry	Gas			
Change in Ownership	Casinghead Go		densate			
f change of ownership give name nd address of previous owner						
na address of provious owner					<del></del>	
DESCRIPTION OF WELL ANI	LEASE	T.,,			172 2 -4 7	
Lease Mame			Name, Including F		Kind of Lease	r Fee 🖛
Gallegos Canyon Unit-	akota	187	Basin Dako	t a	State, Federal o	Fee Fee
Location The Control of the Control	200	Manual L	7400		Talan	
Unit Letter ; 2	Peet From Th	e North	_ine and1600	Feet F	From The West	
7	20_W	Panao	12-W	, NMPM,	San Juan	Cou
Line of Section 30 , T	ownship 29-N	Range	12-11	, INIVIPINI,	adii Andii	
			Box 108	. Farmingto	n. New Mexico	
DESIGNATION OF TRANSPORMED TRANSPORMED TRANSPORMED TRANSPORMED TRANSPORMED OF CO.			Address (Give	address to which o	approved copy of this fo	orm is to be sent)
Plateau, Inc.  Name of Authorized Transporter of C	Series de Cons	Day Can 📆			approved copy of this fo	is to be sent)
		or Dry Gas 🌋				om is to be sent)
El Paso Natural Gas	Unit Sec.	Twp. Rge.	Is gas actuall		n, New Mexico	
If well produces oil or liquids, give location of tanks.	F 30	29N 12W		io		
		<u> </u>	<del></del>			
this production is commingled v	with that from any oth	her lease or poo	ol, give comming.	ing order number	:	
	Oil We	ell Gas Well	New Well	Workover Deepe	en Plug Back Sa	me Res'v. Diff. F
Designate Type of Complet	(X) = (X)	X	X	į		!
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.	
12-8-64	1-12-65	<b>.</b>		5923	5	867
Pool	Name of Producing	Formation	Top Oil/Gas		Tubing Depth	
Basin Dakota	Dakot	8		6280		761
Perforations 5820-30, 5858	-70 with 2 sho	ts per foo	t.		Depth Casing S	
<i>5738-48</i> , <i>57</i> 62	-68 with 3 sho					923
			ND CEMENTING			
HOLE SIZE		TUBING SIZE		EPTH SET		SCEMENT
12-1/4"	8-5/			351		250
7–7/8#	4-1/			5923		500
	2-3/	78 H		5761		
TEST DATA AND REQUEST	EOD ATTOMART	F (T		total value£1.	id oil and must be seen	to or execut to-
TEST DATA AND REQUEST OIL WELL	FUR ALLUWABLE	able for this	e after recovery of depth or be for fu	ioiai voiume oj iod ll 24 hours)	a on and masi ve equal	to or exceed top
Date First New Oil Run To Tanks	Date of Test		Producing Me	thod (Flow, pump, g	gas lift, etc.	11/2/
					/oti.fi	Vrn \
Length of Test	Tubing Pressure		Casing Press	ure	cho di la	
						1965
Actual Prod. During Test	Oil-Bbls.			· · · · · · · · · · · · · · · · · · ·	Gas-MCID U	1000
			Water-Bbls.			
			Water-Bbls.			N. COM.
			Water-Bbls.			N. COM.
			,,		// 6	7.3
Actual Prod. Test-MCF/D	Length of Test		Water - Bbls.  Bbls. Conden	sate/MMCF		7.3
Actual Prod. Test-MCF/D	3 hor	urs	Bbls. Conden		Gravity of Gene	7.3
Actual Prod. Test-MCF/D 4000 Testing Method (pitot, back pr.)	3 hot		,,	ure	Gravity of Gond	7.3
Actual Frod. Test-MCF/D	3 hor		Bbls. Conden	 ure 900	Gravity of Gone Choke Size	r. 3
Actual Prod. Test-MCF/D 4000 Testing Method (pitot, back pr.) Back Pressure	3 hor Tubing Pressure		Bbls. Conden	 ure 900	Choke Size  7/4  RVATION COMM	r. 3
4000 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIA	3 hor Tubing Pressure 325 NCE	5	Bbls. Conden	yure  900  OIL CONSE	Gravity of Gone Choke Size	SSION
Actual Prod. Test-MCF/D 4000 Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 325 NCE	<b>5</b> Oil Conservati	Bbls. Conden Casing Press on APPROVE	yure  900  OIL CONSE	Choke Size  3/4  CRVATION COMMI	ometric

ORIGINAL SIGNED BY L. R. Turner This form is to be filed in compliance with RULE 1104.

BY A. R. KENDRICK

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Administrative Clerk (Title)

January 27, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE PETROLEUM ENGINEER DIST. NO. 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

## GAILEGOS CANTON UNIT-DAKOTA NO. 187

Contraction of the contraction o	
DEPTH	DEVIATION
7881	1/20
1210'	3/40
14541	1/20
2301.1 2767 1	3/40
34351	3/40
40661	1/20
4367	1/2
48401	1 440
5180! 5451!	1/20

## AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Canyon Unit-Dakota No. 187, Basin Dakota Field, located in the SR/4 NW/4 of Section 30, T-29-N, R-12-W, San Juan County, New Mexico.

Signed Petroleum Engineer

THE STATE OF NEW MEXICO)	
COUNTY OF SAN JUAN )	
BEFORE ME, the undersigned authoreared F. H. Hollingsworth	known to me to be Petroleum
for Pan American	Petroleum Corporation and to be size
whose name is subscribed	to the above statement, who, being
by me duly sworn on oath, states stated herein and that said states	s that he has knowledge of the factor

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this \_\_\_\_\_\_ day of \_\_\_\_\_\_\_, 1965.

Notary Public