CHREE	of New Mexico	Form C-103				
District 1 Energy, Minera	als and Natural Resources	Revised March 25, 1999				
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.				
District II 811 South First, Artesia, NM 88210 OIL CONSE	RVATION DIVISION	30-045-13324				
District III 1220 Sov	uth St. Francis Dr.	5. Indicate Type of Lease				
1000 Kio Brazos Ko. Aztec NM X7411)		STATE FEE X				
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Fe, NM 87505	6. State Oil & Gas Lease No.				
87505	5. State on a Gas Lease 140.					
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D	EEPEN OR PLUG BACK TO A	7. Bease Name of Offit Agreement Name:				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO PROPOSALS.)	Gallegos Canyon Unit					
1. Type of Well:	Janegos Banyon Onn					
Oil Well Gas Well Other						
2. Name of Operator	7 FEB 2002	8. Well No.				
BP America Production Company		187				
3. Address of Operator		9. Pool name or Wildcat				
P.O. Box 3092 Houston, Tx 77253						
4. Well Location	<del></del>	Basin Fruitland Coal & Kutz PC, West				
Unit <u>Letter F 2220 feet from the Nor</u>	th line and 1600	feet from the West line				
		root from the <u>vvest</u> mile				
Section 30 Township		NMPM San Juan, County				
10. Elevation (Show	w whether DR, RKB, RT, GR, etc	2.)				
11 Charle Amount in Day	5348'					
11. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDO	ON L. REMEDIAL WOR	K $\square$ ALTERING CASING $\square$				
TEMPORARILY ABANDON	COMMENCE DRI	LLING ODNIG 🗔				
ONANGE FEARS	COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING  MULTIPLE	☐ CASING TEST A	ND []				
COMPLETION	CEMENT JOB					
OTHER: T&A WELLBORE	NZ OTUED					
	OTHER:					
12. Describe proposed or completed operations. (Clearly	state all pertinent details, and g	give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For recompilation.	or Multiple Completions: Attac	h wellbore diagram of proposed completion				
or recompilation.						
RP America Production Company requests permission to continue the last section of the section of						
BP America Production Company requests permission to continue the shut-in status of this well that has been SI since March 1998.						
The well has been reviewed for future potential. It was determined to T&A the wellbore in order to hold for re-entry of the Dakota or potential coal infill. Please see the attached T&A procedure.						
For technical questions please call Allen Kutch @281-366-7955.						
I hereby certify that the information above is true and answer at the control of						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE ( herry Hava	TITLE Regulatory Analyst	DATE 00/07/2000				
Type or print name Cherry Hlava	THE Regulatory Analyst					
(This space for State use)	PERSON NEW YORK INCH	Telephone No. 281-366-4081				
APPPROVED FIRST STATE USE TO STATE OF THE PROPERTY OF THE PROP						
Conditions of approval, if any:						

## San Juan Basin Well Work Procedure

**GCU 187** 

Well Name:

Version: Date:	#1 2/4/2002						
Budget:	DRA						
Repair Type:	Temporary Aband	Temporary Abandonment					
Objectives:							
1. TXA well	bore; hold for re-entry of the	Dakota o	potential coal in	fill.			
Pertinent Info	rmation:		<u>-</u>				
Location:	Sec 30 T29N R12W			Horizon:	Basin Dakota		
County:	San Juan			API#:	30-045-13324		
State:	New Mexico			Engr:	Allen Kutch		
Lease:				Phone:	(281)366-7955		
	ps: (Estimated formation top						
Nacimento:			Menefee:				
Ojo Alamo:	•		Point Lookout:				
Kirtland Shale	•		Mancos Shale:				
Fruitland:			Gallup:	4868			
Pictured Cliffs	: 1195		Graneros:				
Lewis Shale:			Dakota:	5810			
Chacra:			Morrison:				
Cliff House:	2955						
Bradenhead 1	Test Information:						
Test Date:	Tubing:		Casing:	вн:			
Time BH	CSG	INT	CSG				
5 min				•			
10 min							
15 min							
Comments:							
John Hones.							

GCU 187 T&A.DOC Page 1

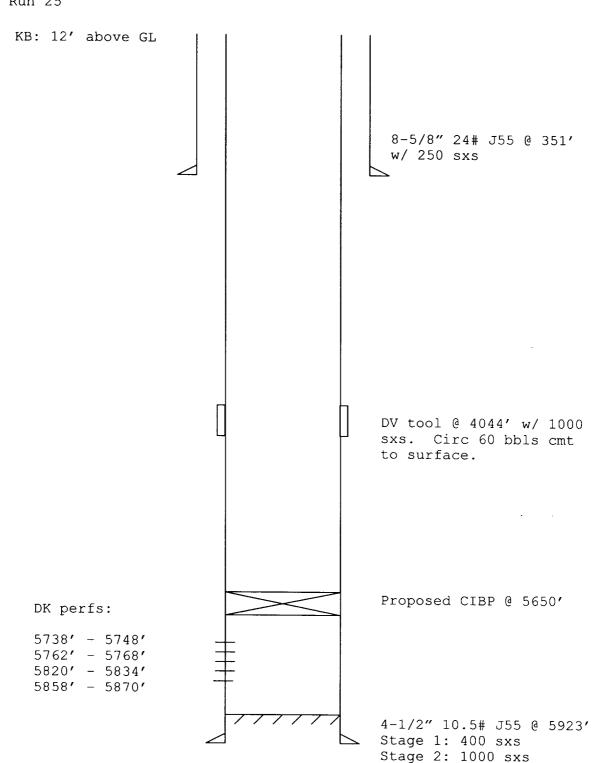
## Temorary abandonment procedure

- 1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 4. Blow down well and kill well, if necessary, with lease water.
- 5. ND wellhead. NU BOP's.
- 6. POOH with 2-3/8" tbg, visually inspecting.
- 7. TIH with CIBP on tbg. Set CIBP at 5650' to abandon the DK perfs.
- 8. Load well with inhibited lease water. Test casing to 550 psi for 30 minutes.
- 9. Land 2-3/8" tbg. ND BOP, NU WH.
- 10. RDMO SU.

GCU 187 T&A.DOC Page 2

GCU 187 - Proposed T&A Configuration San Juan County, NM Unit F Section 30 T29N - R12W Run 25

2-04-2002 ATK



PBTD: 5887' TD: 5923'