

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-13324
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
8. Well No. 187
9. Pool name or Wildcat Basin Fruitland Coal & Kutz PC, West

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 BP America Production Company

3. Address of Operator
 P.O. Box 3092 Houston, Tx 77253

4. Well Location
 Unit Letter F 2220 feet from the North line and 1600 feet from the West line
 Section 30 Township 29N Range 12W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5348'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: T&A WELLBORE

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 2/6/02 BP America Production Company requested permission to T&A the wellbore in order to hold for re-entry of the Dakota or potential coal infill. Permission was granted 2/11/02. Please see the following subsequent T&A report.

5/2/02 Spot & Level Rig. Spot in equipment. LO/TO, rig up unit. Lay blw DN lines to tnk. Blw well DN. ND WH, NU BOP. RU floor, tongs, slips & elevators. TOH w/Tbg.

5/3/02 Csg 10 psi, BH 25 psi. Blow well DN. TIH w/2 3/8" tbg & csg scraper to 5700'. TOH w/tbg & scraper. Secure well for weekend.

5/6/02 Csg 60 psi, BH 20 psi. blw well DN. PU 4 1/2" cmt retainer & TIH w/tbg & set 5650'. RU Pmp & roll hole w/lease wtr. Not holding pressure test. TOH w/tbg & tools. TIH w/tension pkr & tbg & set below DV tool at 4044'. Tst to 550 psi. held ok. Pulled above DV tool at 4013' & test DV tool. Held ok. TOH looking for hole. Isolated hole between 3251' to 3291' pkr would not set in this area. TOH w/tbg & pkr. Leave 20 stands in hole. SDFN.

5/7/02 Finnish TOH w/tbg & pkr. TIH w/180 jts of 2 3/8" tbg & F-Nipple & land in well head. RD floor. ND BOP. NU well head. RD equipment. RD unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 04/10/2002
 Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for APPROVAL, SIGNED BY CHARLES T. PERDIN DEPUTY OIL & GAS INSPECTOR DIST. 4
 APPROVED BY _____ TITLE _____ DATE MAY 13 2002

Conditions of approval, if any: