Submit 3 Copies To Appropriate District State of	CAT AG :			
Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103
	ls and Natural Res	sources /		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
811 South First, Artesia, NM 88210 OIL CONSER	RVATION DIVI	SION		045-13324
District III 1220 Sou	th St. Francis Di	•	5. Indicate Type of	of Lease
1000 Rio Brazos Rd Aztec NM X7410		. •	STATE C	□ _{FEE} X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			as Lease No.
87505	w _i of cor			Lease IVO.
SUNDRY NOTICES AND REPORTS	ON WELLS		7 Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE	EPEN OR PLUG BACI	C TO A	7. Ecuse Ivallie of	om Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO	RM C-101) FOR SUCH		Gallego	s Canyon Unit
PROPOSALS.) 1. Type of Well:		, o 3	Odnego.	s canyon only
Oil Well Gas Well Other	₩.			
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·	<u> </u>	0. 11.11.11	
BP America Production Company			8. Well No.	
	·			87
3. Address of Operator			9. Pool name or V	
P.O. Box 3092 Houston, Tx 77253			Basin Fruitland Co	oal & Kutz PC, West
4. Well Location				
Harit I attack E 2000 C + C + A				
Unit Letter F 2220 feet from the Nor	thline a	nd <u>1600</u>	feet from the	<u>West</u> line
Section 30 Township	2011	40		
	29N Rang			San Juan, County
10. Elevation (Show	wnetner DR, RKB, 5348'	RT, GR, etc	.)	
11 Charles Amazonista Danes I		CNT		
11. Check Appropriate Box to I	ndicate Nature o			
NOTICE OF INTENTION TO:	_		SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO	N LJ REME	DIAL WOR	<	ALTERING CASING
TEMPODADII V ADANDON				
TEMPORARILY ABANDON CHANGE PLANS	LJ COM	MENCE DRI	LLING OPNS. PLUG AND	
	1			ABANDONMENT -
PULL OR ALTER CASING L.I. MULTIPLE		IC TECT AN	ID	·= - · · · · · · · · · · · · · · · · · ·
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		NT JOB	VELLBORE	×
COMPLETION OTHER:	CEME OTHE	:NT JOB R: T&A V	/ELLBORE	×
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OTHER: 12. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 1103. For	CEME OTHE	R: T&A V	VELLBORE	including estimated date
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