

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-13324
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Gallegos Canyon Unit
8. Well No. 187
9. Pool name or Wildcat Basin Fruitland Coal & Kutz PC, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, Tx 77253

4. Well Location

Unit **Letter F** **2220** feet from the **North** line and **1600** feet from the **West** line

Section **30** Township **29N** Range **12W** NMPM San Juan, County

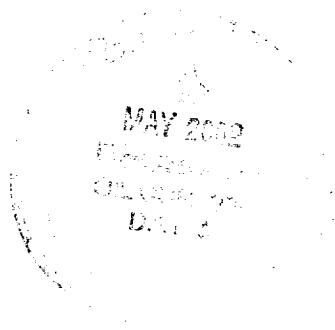
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5348'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests permission to plug and abandon the subject well as per the attached procedure.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE Sr. Regulatory Analyst DATE 05/23/2001

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State OFFICIAL USE ONLY **DEPUTY OIL & GAS** MAY 23 2002)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: _____

San Juan Basin Well Work Procedure

Well Name: GCU 187
Version: #1
Date: 5/22/2002

Repair Type: Plug and abandonment Entire
Well Bore

Plug and abandonment procedure

1. Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. ND wellhead. NU BOP's.
5. TIH with 2-3/8" tbg (180 jts in the hole currently) to top of existing CIBP at 5650'.
6. Spot 12 sack cmt plug from 5500' – 5650' to isolate the DK.
7. Spot 12 sack cmt plug from 4750' – 4900' to isolate the GP.
8. PU 4-1/2" CICR on tbg and set at 3200'. Pump 42 sxs cmt below CICR and spot 8 sxs on top.
9. Spot 12 sack cmt plug from 2600' – 2750' to isolate the MV.
10. Spot 12 sack cmt plug from 1100' – 1250' to isolate the PC.
11. Spot 12 sack cmt plug from 500' – 650' to isolate the FT.
12. Spot 8 sack cmt plug from 0' – 100'.
13. Cut off WH. Top off surface cmt plug and erect DH marker.
14. RDMO SU.

GCU 187 - Proposed P&A Configuration
 San Juan County, NM
 Unit F Section 30 T29N - R12W
 Run 25

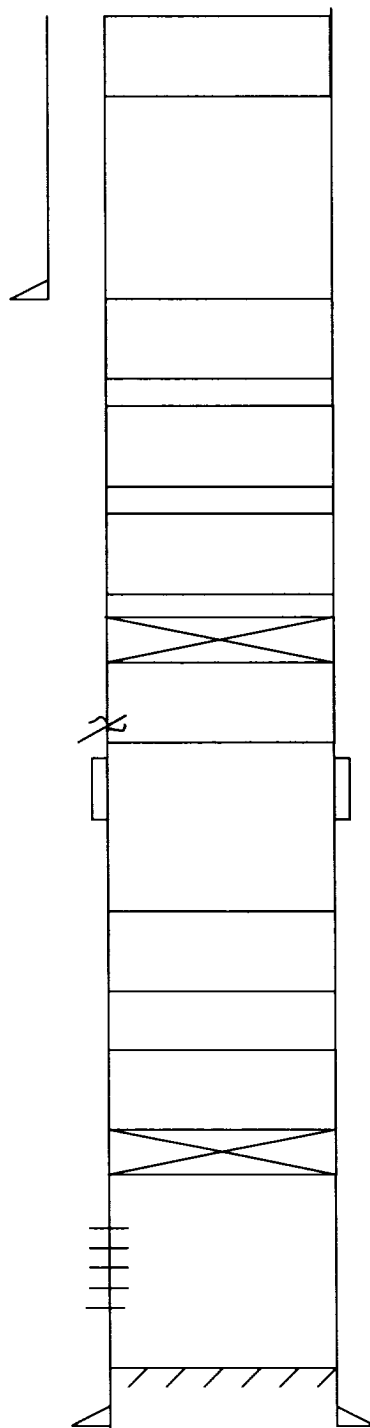
2-04-2002
 ATK

KB: 12' above GL

Casing leak isolated
 between 3251' -
 3291' on 5/6/2002

DK perfs:

5738' - 5748'
 5762' - 5768'
 5820' - 5834'
 5858' - 5870'



Proposed 8 sack
 surface plug 0 -
 100'

8-5/8" 24# J55 @ 351'
 w/ 250 sxs

Proposed 12 sack cmt
 plug 500' - 650'

Proposed 12 sack cmt
 plug 1100' - 1250'

Proposed 12 sack cmt
 plug 2600' - 2750'

Proposed CICR @ 3200'
 w/ 42 sxs below and
 capped w/ 8 sxs

DV tool @ 4044' w/ 1000
 sxs. Circ 60 bbls cmt
 to surface.

Proposed 12 sack cmt
 plug 4750' - 4900'

Proposed 12 sack cmt
 plug 5500' - 5650'

Existing CIBP @ 5650'

4-1/2" 10.5# J55 @ 5923'
 Stage 1: 400 sxs
 Stage 2: 1000 sxs

PBTD: 5887'
 TD: 5923'