

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-13324</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>BP America Production Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, Tx 77253</b>		7. Lease Name or Unit Agreement Name: <b>Gallegos Canyon Unit</b>
4. Well Location  Unit <u>Letter F</u> <u>2220</u> feet from the <u>North</u> line and <u>1600</u> feet from the <u>West</u> line Section <u>30</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> , County		8. Well No. <b>187</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5348'</b>		9. Pool name or Wildcat <b>Basin Fruitland Coal &amp; Kutz PC, West</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: T&A ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

May 2002 leaks were found in the casing and a cement retainer was set over the Dakota perfs at 5650'.

On 5/23/2002 BP America Production Company requested permission to plug and abandon the subject well. Permission was granted on 5/28/2002. We respectfully request to rescind our P&A request.

It is our intent to T&A this well per the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/18/2001

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY CHERRY HLAVA, DISTRICT IV SUPERVISOR TITLE DISTRICT OIL & GAS INSPECTOR, DIST. IV DATE JUL 22 2002

Conditions of approval, if any:

### San Juan Basin Well Work Procedure

**Well Name:** GCU 187  
**Version:** #1  
**Date:** 7/17/2002  
**Budget:** DRA  
**Repair Type:** Temprary abandonment

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**Objectives:**

1. Hold wellbore for future FC infill or rehabilitation of the DK.

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**Pertinent Information:**

Location:	Sec 30 T29N R12W	Horizon:	Basin Dakota
County:	San Juan	API #:	30-045-13324
State:	New Mexico	Engr:	Allen Kutch
Lease:		Phone:	(281)366-7955
Well Flac:	93668301		
Lease Flac:	290328	SAP	X7-001KM

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**Formation Tops:** (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:	surface	Mancos Shale:	
Fruitland:	614	Gallup:	4870
Pictured Cliffs:	1196	Graneros:	
Lewis Shale:		Dakota:	5734
Chacra:		Morrison:	
Cliff House:	2736		

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**Bradenhead Test Information:**

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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Comments:

### **Temporary abandonment procedure**

1. Contact State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. ND wellhead. NU BOP's.
5. TIH with 2-3/8" tbg (180 jts in the hole currently) to top of existing CIBP at 5650'.
6. Spot 12 sack cmt plug from 5500' – 5650' to isolate the DK.
7. Spot 12 sack cmt plug from 4750' – 4900' to isolate the GP.
8. PU 4-1/2" CICR on tbg and set at 3200'. Pump 42 sxs cmt below CICR.
9. Run tbg back in hole.
10. RDMO SU.

GCU 187 - Proposed T&A Configuration  
San Juan County, NM  
Unit F Section 30 T29N - R12W  
Run 25

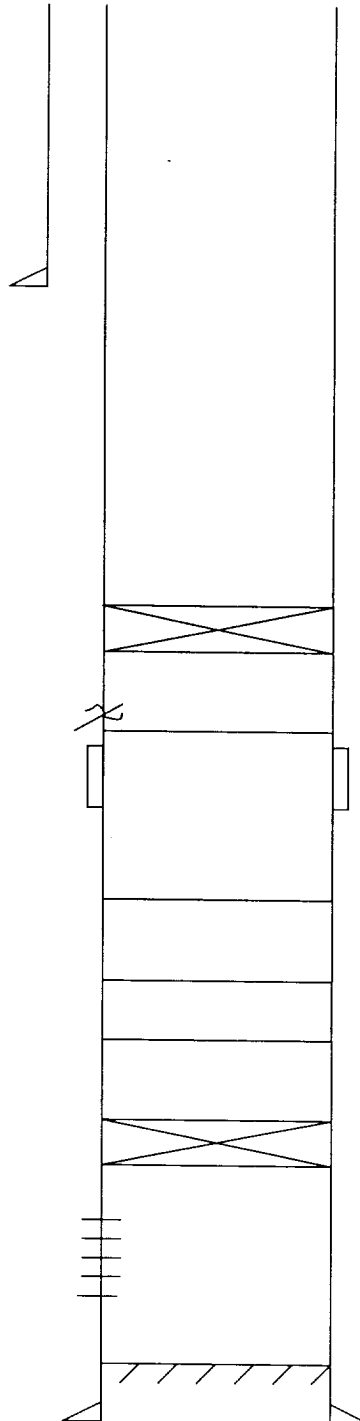
2-04-2002  
ATK

KB: 12' above GL

Casing leak isolated  
between 3251' -  
3291' on 5/6/2002

DK perfs:

5738' - 5748'  
5762' - 5768'  
5820' - 5834'  
5858' - 5870'



8-5/8" 24# J55 @ 351'  
w/ 250 sxs

Proposed CICR @ 3200'  
w/ 42 sxs below

DV tool @ 4044' w/ 1000  
sxs. Circ 60 bbls cmt  
to surface.

Proposed 12 sack cmt  
plug 4750' - 4900'

Proposed 12 sack cmt  
plug 5500' - 5650'

Existing CIBP @ 5650'

4-1/2" 10.5# J55 @ 5923'  
Stage 1: 400 sxs  
Stage 2: 1000 sxs

PBTD: 5887'  
TD: 5923'