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TRANSPORTER	OIL 1 GAS 1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIC C-101 and C-110
Effective 1-1-65

Operator
Blackwood & Nichols Co., Ltd.

Address
P. O. Box 1237, Durango, Colorado 81301

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Dry Gas	☐	Other (Please explain) Name change:
Recompletion	☐	Oil	☐	Condensate	☐	Blackwood & Nichols Company to
Change in Ownership	☐	Casinghead Gas	☐			Blackwood & Nichols Co., Ltd.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Northeast Blanco Unit	31	Blanco Mesaverde	State, Federal or Fee Federal	079042

Location

Unit Letter N : 770 Feet From The A Line and 700 Feet From The W

Line of Section 7 Township 30N Range 7W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Inland Corporation	P. O. Box 1528 Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge.	Yes December 29, 1955
N 7 30N 7W	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Resrv.	Diff. Resrv.
Date Started	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RRB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeLasso Loos
(Signature)
District Manager
(Title)
May 3, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 6 1977, 19
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.
TITLE PETROLEUM ENGINEER DIST. NO. 5
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.