## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
rent	7. UNIT AGREEMENT NAME NEBU Agrmt. No. 1, Sec. 929 E. FARM OR LEASE NAME
	Northeast Blanco Unit 9. WELL NO.
	10. FIELD OR WILDCAT NAME
17	Blanco Mesaverde  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N-7-30N-7W
	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
ICE,	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6158' GL
•	
	(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SF079042

5. LEASE

DEPOSITE ON WELLS	7. UNIT AGREEMENT NAME		
SUNDRY MOTICES AND REPORTS ON WELLS	NEBU Agrmt. No. 1, Sec. 929		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
reservoir, Ose roint 3 302 2	Northeast Blanco Unit		
1. oil gas XX other	9. WELL NO.		
	31		
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME		
Blackwood & Nichols Co., Ltd.	Blanco Mesaverde		
5. ADDRESS OF OPERATOR  Durange Colo. 81301	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
P.O. Box 1237 Durango, Colo. 81301  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
	N-7-30N-7W		
below.) AT SURFACE: 770' F/SL - 700' F/WL	12. COUNTY OR PARISH 13. STATE Son Juan New Mexico		
AT TOP PROD. INTERVAL: Same	San Juan New Mexico		
AT TOTAL DEPTH: Same	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6158' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	•		
FRACTURE TREAT			
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone		
REPAIR WELL  PULL OR ALTER CASING	change on Form 9-330.)		
MULTIPLE COMPLETE			
CHANGE ZONES			
ABANDON*			
(other)	northpart difes		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	ent to this work.)*		
12-29-79 5436' TD. Pulled 2 $3/8$ " tubing; set Tested $5\frac{1}{2}$ " casing to 1500 PSI, held OK. Dril	bridge plug in $5\frac{1}{2}$ " casing at $4809$ ". led bridge plug at $4809$ ".		
12-30-79 Cleaned out to TD. Reran original 2	3/8" tubing; will return well to		
production.	S. M. Salan		
LT and	Serie		
Subsurface Safety Valve: Manu. and Type			
18. I hereby certify that the foregoing is true and correct			
DeLasso Loos District Manager DATE 1-2-80			
Sigilary			
(This space for Federal or State office usc)			
TITLE	DATE		
APPROVED BY			
COMPLITIONS OF SHAPE	+		