DISTRIBUTION			
SANTAFE		 	
FILE			
U.S.G.S.		İ	
LAND OFFICE		<u> </u>	ļ
TRANSPORTER	OIL	<u>L</u> _	<u> </u>
	GAS	<u> </u>	<u> </u>
OPERATOR		1	1
PRORATION OFFICE		<u> </u>	<u></u>
Obetatot			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-1 Ellective 1-1-65

SANTA FE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65		
FILE U.S.G.S.	AUTHORIZATION TO TRAN	PORT OIL AND NATURAL GAS			
LAND OFFICE	· ·		out R3 Am		
TRANSPORTER OIL	•		(ECENTED)		
GAS			ALLLING 1.		
PRORATION OFFICE			JUL 6 1982		
Opermor	- ·	\			
Blackwood & Nichols Co.	, Ltd.		OIL DIST. 3		
P. O. Box 1237, Durango	, Colorado 81301	Other (Please explain)	•		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Frease explain)			
New Well Recompletion	OII X Dry Gos				
Change in Ownership	Casinghead Gas Condens	sale []			
If change of ownership give name		•			
and address of previous owner					
. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Lease			
Lease Name	31 Blanco Mesaver	Cinia Fadaral	or Fee Federal SF 079042		
Northeast Blanco Unit			W		
Unit Letter N : 77	70 Feet From The S Line	and 700 Feet From 1	`he		
Line of Section 7 Tov	waship 30N Range	7W , NMPM, S	an Juan County		
Line Bi Section /	-				
L. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approx	ved copy of this form is to be sent)		
None of Authorized Transporter of Oil	ix construction	D O Roy 9156 Phoenia	r Arizona 85068		
Giant Industries Name of Authorized Transporter of Cos	singhead Gas or Dry Gas 🔀	Address (Give address to which approx P. O. Box 990, Farmingto	ed copy of this form is to be sent,		
El Paso Natural Gas Con	mpany Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en .		
If well produces oil or liquids, give location of tanks.	Onit 25C.	Yes	December 29, 1955		
The production is commingled wi	th that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well.	New Well Workover Deepen	Plug Bock Same Resty, Diff, Resty		
Designate Type of Completic	on – (X)		P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.0.		
TOT DAD DT CD and	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)		•	Depth Casing Shoe		
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD .	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	•				
·					
		tll	and must be equal to or exceed top allo		
TEST DATA AND REQUEST F	'OR ALLOW'ABLE (Test must be a able for this do	enth of be for full 24 nomes			
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas !	iji, etc.y		
	Tubing Pressure	Cosing Pressure	Cheke Size		
Length of Test	I delad Present	•	Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			
•	<u> </u>				
GAS WELL		OUCE	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF			
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choke Size		
Testing Method (phos, out a pro-		1	A TION COMMISSION		
- CERTIFICATE OF COMPLIAN	VCE .	OIL CONSERV	ATION COMMISSION		
	of the Oil Conscivation	APPROVED			
I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given be best of my knowledge and belief.	Original Signed by CHARLE			
above is true and complete to the	he best of my knowledge and belief.	12	S INSPECTOR DIST #3		
	· ·	This form is to be filed in	compliance with RULE 1104.		
4	DeLasso Loos	If this is a request for all	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviation of the de		
•	(naime)	well, this form must be accomp	ordance with RULE 111.		
	t Manager	All sections of this form a	nust be filled out completely for all wells.		
JUL 1 1982 "	Tule)	11	II, III, and VI for changes of each orter, or other such change of conditi		
	Dote	well name of number, of transpo			

(Doir)