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	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR /	REQUES	CONSERVATION COMMISSI T FOR ALLOWABLE AND RANSPORT OIL AND NAT	Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	Sperator	h-1-				
	Blackwood & Nichols Company Address					
	P. O. Box 1237, Reason(s) for filing (Check proper box Mew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Other (Please exp	lain)		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Lease Name Northeast Blanco		Name, Including Formation Lanco Mesaverde	Kind of Lease State, Federal or Fee Federal		
	Location					
		80 Feet From The S L winship 30N Range	ine and 430 F	San Juan County		
***				DGII JUGII		
111.	Name of Futhorized Transporter of Oi	TER OF OIL AND NATURAL O	Address (Give address to w	nich approved copy of this form is to be sent)		
	Inland Corporation Name of Authorized Transporter of Ca	rsinghead Gas or Dry Gas 🛣		Farmington, New Mexico 87401 hich approved copy of this form is to be sent)		
	El Paso Natural Gas			Farmington, New Mexico 87401		
	If well produces oil or liquids, give locat on of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
		ith that from any other lease or poo		nber:		
1V.	Danis ata Tura of Completi	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforatio is			Depth Casing Shoe		
		TUBING, CASING, A	ND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be		f load oil and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF AUG 1 9 1969		
				OIL CON. COM.		
	GAS WELL			DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
			APPROVED	APPROVEDAUG 1 9 1969		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Sig	By Original Signed by Emery C. Arnold			
	Original DeLasso Loos (Signature) Pield Superintendent (Title)			SUPERVISOR DIST. #5		
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
			If this is a request			
			tests taken on the well			
			able on new and recom			
	(D	ate)	well name or number, or	I, II, III, and VI only for changes of owner, transporter, or other such change of condition. 104 must be filed for each pool in multiply		

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Separate Forms C-104 must be filed for each pool in multiply completed wells.