

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Northeast Blanco FORMATION Mesa Verde (Point Lookout)  
COUNTY San Juan DATE WELL TESTED October 7, 1955

Operator Blackwood & Nichols Company Lease Northeast Blanco Unit Well No. 32-7  
1/4 Section NE Unit Letter A Sec. 7 Twp. 30N Rge. 7W  
Casing: 5-1/2 O.D. Set At 5430' Tubing 2-3/8" "WT. 4.7 Set At 5539'  
Pay Zone: From 5430' to 5530' Gas Gravity: Meas. \_\_\_\_\_ Est. .06  
Tested Through: Casing \_\_\_\_\_ Tubing 2-3/8" tubing  
Test Nipple 2" I.D. Type of Gauge Used X  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1107 Tubing: 1107 S. I. Period 8 days  
Time Well Opened: 11:00 AM 10-7-55 Time Well Gauged: 2:00 PM 10-7-55  
Impact Pressure: 204  
Volume (Table I) . . . . . 3579.2 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 1.0137 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . 1.0408 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 23.98  
Multiplier for Barometric Pressure (Table VI) . . . . . .995 (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4013 MCF per day

Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_  
Title: \_\_\_\_\_

Tested by: W. J. Linton W. J. LINTON  
Company: Blackwood & Nichols Company  
Title: Petroleum Engineer

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