

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' F/SL - 1080' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☒
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) ☐	☐

5. LEASE
SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
3X

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
L-5-30N-7W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.
30-039-007910

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6221' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-29-82 5531' TD. Found holes in 7" casing 279' to 3024'.

5-1-82 5531' TD. Bradenhead squeezed through 7" casing with 850 sacks Class B cement with 2% CaCl₂. Final squeeze pressure 800 PSI. Ran temperature survey. Found top of cement at 325' between 7" casing and 10 3/4" casing. Top of cement inside 7" casing at 1665'. After 4 hours tested 7" casing hole at 279', still leaking. Bradenhead squeezed between 7" and 10 3/4" casing with 200 sacks Class B cement with 2% CaCl₂. Final squeeze pressure 600 PSI.

Tested 7" casing at 2200', 2400' and 2600' with 800 PSI, held ok.

5-3-82 Drilled cement to 2975'. Tested 7" casing to 800 PSI. Held ok. Set 7" drillable cement retainer at 4897'. Squeeze with 400 sacks Class B cement with 2% CaCl₂, followed with 75 sacks Class B cement with 2% CaCl₂ and 15% 20-40 sand. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

MAY 21 1982

FARMINGTON DISTRICT

BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Drilled cement to 5048' with 6 1/4" bit.

5-8-82 5870'. Ran 143 jts. 4 1/2" 10.50# K-55 Casing 5826', landed at 5838'. Float collar 5788'. Stage packer at 4676'. 1st stage: Cemented with 200 sacks Class B cement with .6% Halad 9 6 1/4# Gilsomite/sack. 20 bbls. flo check ahead of cement. Circulated out 20 bbls. cement. Set packer at 4676', opened ports. 2nd stage: Cemented with 575 sacks 50-50 Pozmix 4% gel. Plug down 11:30 a.m. 5-7-82. Circulated out 35 bbls. cement between 4 1/2" and 7" casing.

