

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form Approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement #1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

3X

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

L-5-30N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Plan to PDA

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' F/SL - 1080' F/WL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

RECEIVED
JUN 18 1982

15. DATE SPUDDED Rework 4-29-82
16. DATE T.D. REACHED 5-7-82
17. DATE COMPL. (Ready to prod.) 5-17-82
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6233' KB
19. ELEV. CASINGHEAD 6223'

20. TOTAL DEPTH, MD & TVD 5870'
21. PLUG, BACK T.D., MD & TVD 5788'
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS 5870'
CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5048' - 5180' - Cliffhouse
5338' - 5536' - Point Lookout
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log, Variable Density and Thermal Density Time logs
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	218' KB	13 3/4"	200 sacks (220 cu.ft.)	circulated
7"	20.00#	5034' KB	8 3/4"	250 sacks (275 cu.ft.)	top cement 3105'
4 1/2"	10.50	5838' KB	6 1/4"	775 sacks (1162 cu.ft.)	circulated

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	5550'	----

31. PERFORATION RECORD (Interval, size and number)
5048', 5058', 5068', 5112', 5122', 5170', 5180' four 1/2" holes/ft./interval 28 holes
5338', 5348', 5368', 5378', 5388', 5404', 5426', 5440, 5456', 5466', 5500', 5506', 5526', 5536' four holes/ft./interval 1/2" holes - 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5048' - 5180'	35868 gal. water
	10000# 20-40 sand
5338' - 5536'	100000 gals. water
	90000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION Not producing
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in Plan to PDA

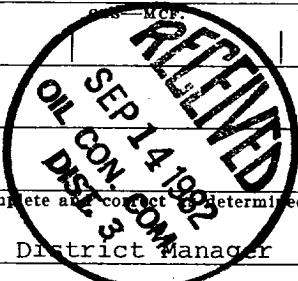
DATE OF TEST 5-24-82
HOURS TESTED 3 hrs.
CHOKE SIZE 3/4"
PROD'N. FOR TEST PERIOD
OIL—BBL. Would not flow due to water
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO

FLOW. TUBING PRESS. 0
CASING PRESSURE 0
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Delasso Loos TITLE District Manager
DATE June 17, 1982



ACCEPTED FOR RECORD
DATE June 17, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

SEP 03 1982
BY ARK

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Secks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Tertiary	0'	2070'				
Ojo Alamo	2070'	2185'				
Kirtland	2185'	2860'				
Fruitland	2860'	3025'				
Pictured Cliffs	3025'	3275'				
Lewis Shale	3275'	5030'				
Cliffhouse	5030'	5075'				
Menefee	5075'	5360'				
Point Lookout	5360'	5520'				
Mancos Shale	5520'	-				