UNITED STATES

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5.	LEAS	SE.				

DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME NEBU Agreement No. 1, Sec. 929 8. FARM OR LEASE NAME			
GEOLOGICAL SURVEY				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)				
1. oil gas well other	Northeast Blanco Unit 9. WELL NO.			
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	3X 10. FIELD OR WILDCAT NAME Blanco Mesaverde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81301				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)AT SURFACE: 1650' F/SL - 1080' F/WL	L-5-30N-7W 12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico 14. API NO 30-039-007910			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6233' KB			
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and			
9-22-82 Moved rig on location to plug and abandon. We we believe warrants further testing. On or about October 4, 1982, we will connect we Corporation's line. All gas produced will be	vell to Northwest Pipeline			
Reference.	letter Oct 6,1982			
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct District Man PeLasso Loos	Set @ Ft.			

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(This space for Federal or State office use)

___ DATE

___ TITLE _