NO. OF COPIES RECEIVED	٦	/		
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	From C. 104	
SANTA FE	NEW MEXICO OIL CONSERVATION/COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-	
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	200	
TRANSPORTER GAS				
OPERATOR	-			
I. PRORATION OFFICE	1	<u> </u>	120198/	
Operator Union Texas Petrole	um Corporation	\C:-	<u> </u>	
Address 1860 Lincoln Street	, Suite 1010, Denver, Col	orado 80295	The same of the sa	
Reason(s) for filing (Check proper bo	×)	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	Change of Owner	g Company successor to	
Recompletion Change in Ownership X	Casinghead Gas Conden			
If change of ownership give name and address of previous owner	Supron Energy Corporation	, P. O. Box 808, Farmin	gton, New Mexico 87401	
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Legse No	
Lease Name Zachry	3 Aztec Pictured		olor Fee Fed SF 080724	
Location	South	1090	East	
Unit Letter P : 990	Feet From The South Line			
Line of Section 35 To	ownship 29 North Range 1	O West , NMPM, San .	Juan County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	Town (Alice from in to be cont.)	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent;	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)	
	Southern Union Gathering Co.		First International Building Dallas, Texas 75201	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	7/30/55	
give location of tanks.			., 30, 20	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,		Total Park Tour Barry	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen XX	Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3/30/55	4/8/55	2105'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 2033'	Tubing Depth	
5791 Perforations	Pictured Cliffs	2033	Depth Casing Shoe	
2033–2105	·		2033'	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	9-5/8" 5-1/2"	2033'	150	
	5-1/2			
	1"	2082'		
V. TEST DATA AND REQUEST !		fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top all	
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
GAS WELL			`-	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdaing Fiess and (Blace 22)		
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ		
Union Texas Petroleum Corporation		SUPERVISOR DISTRICT #		
· _	Vo-F	TITLE	the state of the s	
$\sim 10^{-1}$		If this is a request for all	compliance with RULE 1104.	
	Inature)	!! wall this form must be accome	sanied by a tabulation of the deviet	
Vice - President		tests taken on the well in acc	ordance with RULE !!!.	

(Title)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.