

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports 3:23

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1090' FEL Sec. 35, T-29-N, R-10-W, NMPM

5. Lease Number
SF 080724A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Zachry #3

9. API Well No.
30-045-13361

10. Field and Pool
Aztec Picture Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -restimulate

13. Describe Proposed or Completed Operations

It is intended to do the following PC restimulation.

Pull 1" tubing

C/O(D/O) OH from 2105'-2174'

Run OH log

Run 3.5" casing to new TD & cement to surface wiht ~ 142 SKS (190 cuft) 50/50 "B" Poz wiht 2% gel, 0.3% CFR-3, 5pps Gilsonite, 0.4% Halad 344, & 3% KCL.

RECEIVED
AUG 20 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Duane W. Spencer* (MDW) Title Regulatory Administrator Date 8/12/97

(This space for Federal or State Office use)

APPROVED BY *Duane W. Spencer*

Title

Date AUG 19 1997

CONDITION OF APPROVAL, if any:

NMOC

ZACHRY #3
Pertinent Data Sheet

Location: 990' FSL & 1090' FEL, Unit P, Section 35, T29N, R10W, San Juan County, New Mexico

Latitude: 36-40-42

Longitude: 107-50-57

Field: Aztec PC

Elevation: 5779' GL
5789' KB

TD: 2105'
PBTD: 2105'

Spud Date: 3/30/55

Compl Date: 4/8/55

DP #: 32192A
Lease: FPNM9388220
GWl: 100.00%
NRI: 82.00%
Prop#: 071212800

Initial Potential: AOF = 3463 MCF/D, SICP = 679 psi

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
13-3/4" est	9-5/8"	36# H-40	101'	100 sx.	Surf-Circ
8-3/4"	5-1/2"	15.5# J-55	2033'	150 sx.	1427' @ 75% Eff.
4-3/4"	OH		2033'-2105'		

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>
1"	1.7# ?	2082'	≈ 99

Formation Tops:

Ojo Alamo:	894'
Kirtland Shale:	1054'
Fruitland:	1739'
Pictured Cliffs:	2024'

Logging Record: None

Stimulation: SOF w/ 15K# sand, 12.6K gal oil, OH 2033-2105

Workover History: NONE

Production History: 4/97 PC capacity: 36 MCF/D. 4/97 PC cum: 970 MMCF.

Pipeline: MOI (Rudy Lateral)

Zachry #3

Section 35P, T-29-N, R-10-W
San Juan County, NM

AZTEC PICTURED CLIFFS WELLBORE SCHEMATIC

