NO. OF COPIES RECI	LIVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSPORTER	GAS	
OPERATOR		
PRORATION OF		

	DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION Form C-10									
	SANTA FE		—			REQUEST		OWABLE			Supersedes Old C-104 and C- Effective 1-1-65			
	FILE		$\downarrow \rightarrow \downarrow$	_				AND						
	U.S.G.S.		$\downarrow \longrightarrow$		AUTH	ORIZATIO	ON TO TRA	NSPORT	OIL AND I	NATURAL (	GAS			
	LAND OFFICE		<del>↓</del>								رنف که برز	_		
	TRANSPORTER	OIL	$\downarrow \downarrow \downarrow$											
	TRANSFORTER	GAS										7		
	OPERATOR									•		7		
1	PRORATION OF	FICE								2		<u>.                                    </u>		
••	Operator									:		ino I		
	Union Tex	kas Pe	etrol	eum	Corpora	ation								
Union Texas Petroleum Corporation											7.4. J			
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295														
İ	Reason(s) for filing	(Check	proper b	ox i			Other (Please explain)							
;	New Well		,	,	Change	in Transport	ter of:		Change		Chil	Paris,		
		H			-	m manaport	Dry Go				Company quescesor to			
	Recompletion	뭐			Oil	=	₹ .	= $-$						
	Change in Ownershi	IP A			Casingh	ead Gas	Conde	ensate Cupron Fnongy Corporation					· · · · · · · · · · · · · · · · · · ·	
	76 -b	abia ais			_	0	. •		D 000		_+ V	Wi	071101	
	If change of owners and address of pre-	vious of	wner	Sup	oron En	ergy Con	rporation	1, P. U.	BOX 808	, Farmin	gton, New	Mexico	87401	
	•													
II.	DESCRIPTION O	OF WEI	LL AN	D LE	ASE					<b>,</b>		<del></del> -		
	Lease Name				1 .		e, Including F			Kind of Leas		SE	Lease No.	
	Zachry	Zachry				4 Aztec Pictured Clif:			ffs State, Federal or I			r Fee Ted DI 000721		
	Location													
	т	n		990	) 5001 F	The S	outhLir	se and 890	1	Feet From	East			
	Unit Letter I	<u> </u>	- <del>'</del>	<u> </u>	rectri	om the	<u> </u>	e dnd reet rion			n the			
	l to a of Spetton	0.1	-	Fowns	hin 20	North_	Range 1	LO West	, NMPM	. Sa	n Juan		County	
	Line of Section	34			79	NOI CII.		LO MESE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,				
		- m	A NICEO	DTE	D OF OU	C AND NA	TUDAL CA	16						
III.	DESIGNATION C	JF TRA	INSPU	NIE	R OF OIL	Condensate		Address (	ive address	to which appro	ved copy of this	form is to	be sent)	
	Name of Authorized	rianspo	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u> </u>	<b>52</b>	_			••	-,	·	·	
					· · · · · · · · · · · · · · · · · · ·			Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized						y Gas 🏋	First	Internat	ional Bu	wilding			
	Southern	Unior	n Gat	heri	ing Co.			! Dallas	Texas	75201				
	If well produces oil	or liqui	ds,	ុំ ប	init Se	c. Twp	. P.ge.	Is gas actually connected? When			en			
	give location of tar.	ks.		1	P	34 29	N 10W	Yes	S		10/27/55			
	If this production i	is comm	ingled	with (	that from s			give comm	ingling order	r number:				
	COMPLETION D			** 1111		, 0		6					<del></del>	
					(35)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res	
	Designate Ty	pe of (	Comple	tion	-(X)		XX	X	į	į			+	
	Date Spudded			<u> </u>	ate Compl.	Ready to P		Total Dep	th		P.B.T.D.			
	4/5/55				4/1	3/55		188	35 <b>'</b>					
	Elevations (DF, RK	(B RT	CR etc	$-\!\!\!\!+\!\!\!\!-$	•	ducing Form	action	Top 011/G	as Pay		Tubing Depth	1		
	6255'		JA, etc.			d Cliff		180	06'					
										<del></del>	Depth Casing	Shoe	<del></del>	
	Perforations						1.				1806'			
	1806'-1885 GL						D CENENTING DECORD			1 1000		<del></del>		
								D CEMENTING RECORD			CACKE CEMENT			
	HOLE	ESIZE		$-\!\!\!\!+$	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
					9-5	5/8"			<u>94 '</u>		100			
					5-1/2"			1806'			350			
			1_	111			1830'							
											<u> </u>			
v	TEST DATA AN	D REG	UEST	FOR	RALLOW	ABLE C	Test must be o	after recover	y of total volu	ime of load oil	and must be eq	ual to or ex-	ceed top allo	
٧.	OIL WELL	10 1100	,0221	• • •			able for this d	epin or be ju	r juii 24 nouri	·/				
	Date First New Oil	Run To	Tanks	Ī	Date of Tes	t		Producing	Method (Flou	v, pump, gas l	ift, etc.)			
				}										
	Length of Test			7	Tubing Pres	sure		Casing Pr	essure		Choke Size		_	
	Actual Prod. Durin	g Test		- 10	Oil-Bbls.			Water - Bb	ls.		Gas-MCF			
		-												
	040 000								_					
	GAS WELL	WCE (D		- 17	ength of T			Bhla. Cor	densate/MMC	:F	Gravity of Co	ondensate		
	Actual Prod. Test	- MCF/D		-	_ength or 1	001		22.21 00.		•				
					D		4-1	Casina Pi	essure (Shut	-121	Choke Size		<del></del>	
	Testing Method (pr	itot, bac	k pr.)		tubing Pres	sawe ( Shut-	-1h <i>j</i>	Cusing		,	0020			
								-				<del></del>		
VI.	CERTIFICATE OF COMPLIANCE								OIL	CONSERV	ation com 3 1982	MISSION		
								}		2002	3 1982 -			
	I hereby certify that the rules and regulations of the Oil Conservation						APPROVED							
Commission have been complied with and						of my knowledge and belief		-	Original Signed by FRANK 1.			CHAVEL		
	above is true and complete to the best of my knowledge and belief.					APPROVED								
	Union Texas Petroleum Corporation													
								Th.	is form is t	o be filed in	compliance w	ITH RULE	1104,	
	!(Signature)							If	this is a rec	quest for allo	wable for a ne	wiy drilled	u or deepen the deviati	
		***			ure)			well, this form must be accompanied by a tabula tests taken on the well in accordance with RUL				<b>ULE 111.</b>		
	Vice - President						All sections of this form must be filled out completely for allo							
U/II/82 (Date)							able on new and recompleted wells.							
													well name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be filed for each pool in multip	
								•	• • • • • • • • • • • • • • • • • • • •					