1.	Ctore of No	fautas	<i>_</i>
to Appropriate District Office	State of New M Energy, Minerals and Natural I		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5 Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL X) oner		Garrett Comm.
2. Name of Operator PARKER & PARSLEY DEV	JELOPMENT COMPANY		8. Well No.
3. Address of Operator c/o Walsh Engr. & Prod. Corp. 327-4892			9. Pool name or Wildcat
204 N. Auburn Farmington, New Mexico 87401			Aztec PC
Unit LetterG :16	660 Feet From The North	Line and 1.5.	1.0 Feet From The East Line
Section ·12	Township 29N	Range ' 11W	NMPM San Juan County
	10. Elevation (Show whether		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	MENT JOB
OTHER:		OTHER:	
work) SEE RULE 1103. Well attacl	E PARSLEY DEVELOPMENT (doned according	DEGETYED SEP11'1992 OIL CON. DIV.
	Au	Agent	9/10/92
Paul C. Thor		1112	TELJIA KNE NO.
(This space for State Use) Original Signed by Ci	IMBLES COUCLSON	DEPUTY OIL & GAS	INSPECTOR, DIST #1 DATE SEP 1 1 1992
APPROVED BY		mu:	DATE.

CONDITIONS OF APPROVAL, IF ANY:

Walsh Engineering and Production

Plug and Abandon Procedure for Parker and Parsley Garrett Com #3

Location: NE/4 Sec 12 T29N R11W Date: September 9, 1992

San Juan County, NM

Field: Aztec Pictured Cliffs Elev: GL 5756

Surface: Fee Minerals: Fee

Procedure:

MOL and RU P&A rig. Hold safety meeting.

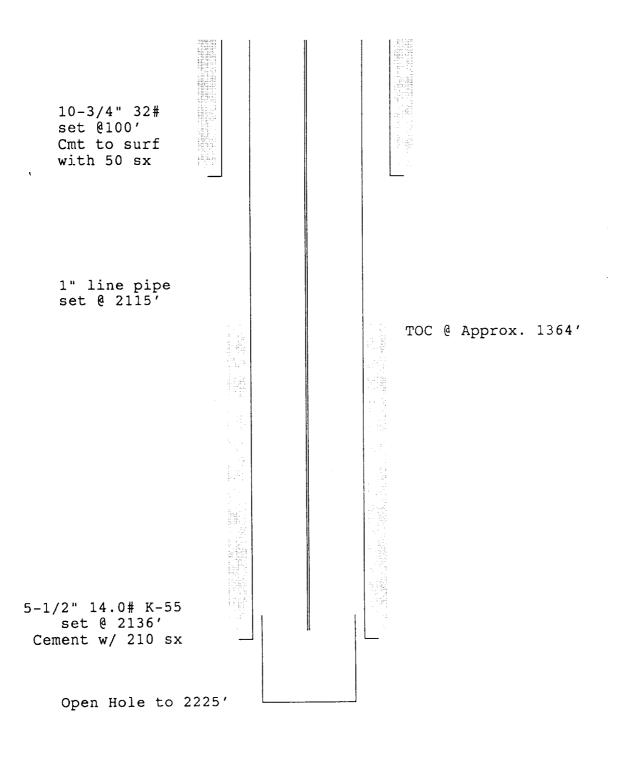
- Blow well down and ND tubing head and NU BOP. Lay 2-3/8" flow lines to pit. Pressure test BOP.
- 3. Release donut and TOH with 1" tubing.
- 4. Spot 40 sx (47.2 cu. ft.) of cement from 2170' to 2070' (50' above and below top of PC with 100% excess).
- 4. WOC. TIH and tag cement. Spot 9.0# mud from top of cement to 1804' (approx. 6 bbls.) TOH and pressure test to 500#.
- 5. Spot 20 sx (23.6 cu. ft.) of cement from 1804' to 1704' (50' above and below top of FT with 50% excess).
- 6. WOC. TIH and tag cement. Spot 9.0# mud from top of cement to 905' (approx. 20 bbls.) TOH and pressure test to 500#.
- 7. Perforate two holes at 905' and establish circulation. Set 5-1/2" cement retainer at 855'.
- 8. Cement with 52 sx (61.4 cu. ft.) from 905' to 805' (50' above and below Ojo Alamo with 100% excess outside casing.) Pull out of retainer and spot 10 sx (11.8 cu.ft.) from 855' to 805'.
- 9. Pick up to 805' and spot 9.0# mud from 805' to 150' (approx. 16 bbls.) TOH and lay down tubing.
- 10. Perforate 2 holes at 150'. Establish circulation through bradenhead valve and circulate cement to surface (approx. 70 sx 82.6 cu. ft.)

- 11. ND BOP and cut off wellhead below surface casing. Install P&A marker. Rig down and release rig.
- 11. Clean location and restore as per surface owner requirements.

Paul C. Thompson, P.E.

Faul C. Thompun

Parker and Parsley Garrett Com #3 NE/4 12 29N 11W Current Status



Parker and Parsley Garrett Com #3 NE/4 12 29N 11W Plugged and Abandoned

