SUBMIT IN TRIPLICATE* (Other instructions on

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 - 20015 5. Lease designation and serial no.

At surface 330	
D. TYPE OF WELL OHL OHL OHL OHL OHL OHL OHL	
WELL OTHER ZONE ZONE ZONE 2. NAME OF OPERATOR Themes M. Convolly 3. Address of operator P. O. Bex 1573, Oursings, Colorado \$1301 4. Location of well (Report location clearly and in accordance with any State requirements.*) At surface 330 From Marth Line, 330 From Mean 1108 At proposed prod. Zone 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5. C. 1. T. T. R., M., OR BLK. AND SURVEY OR AREA 5. C. 1. T. T. R., M., OR BLK. AND SURVEY OR AREA 5. C. 1. T. T. R., M., OR BLK. AND SURVEY OR AREA 5. C. 1. T. T. R., M., OR BLK. AND SURVEY OR AREA 5. C. 1. T. T. R. M., OR BLK. AND SURVEY OR AREA 5. C. 1. T. T. R. M., OR BLK. AND SURVEY OR AREA 5. C. 1. T. T. R. M., OR BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR AREA 6. C. 1. T. R. M. OF BLK. AND SURVEY OR A	
9. WELL NO. 3. ADDRESS OF OPERATOR P. J. BER 1573, Currago, Colorado \$1301 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10. FIELD AND POOL, OR WILDOWN LINE AND SURVEY OR AREA 5. C. 1. T25N, R15. 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 5. C. 1. T25N, R15. 12. COUNTY OR PARISH 13. ST. FIVE BILES LINE OF ACRES IN LEASE IN LEASE TO THIS WELL 16. NO. OF ACRES IN LEASE TO THIS WELL 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	
3. ADDRESS OF OPERATOR P. O. Benx 1577, Durange, Colorado 1301 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 330 From Marth Line, 330 From Most Line 4. The proposed prod. Zone 500.1. Tesh., And Survey or Area 500.1. Tesh., Also 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 5cc. 1. T25N., R19 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. ST. 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	
At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	
At proposed prod. zone 14. distance in miles and direction from nearest town or post office* 15. distance from proposed* Location to nearest drig, unit line, if any) 16. no. of acces in lease 17. no. of acces assigned to this well 18. distance from proposed location* 19. proposed depth 10. no. of acces assigned to this well 10. no. of acces assigned to this well 11. no. of acces assigned to this well 12. county or parish is assigned to this well 13. st. 14. distance from proposed line, ft. (Also to nearest drig, unit line, if any) 15. distance from proposed location* 16. no. of acces in lease 17. no. of acces assigned to this well 20. rotary or cable tools	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. ST. 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 10. NO. OF ACRES IN LEASE TO THIS WELL 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	ł
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	TE
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS	MOX.
TO NEADEON WELL DULLING COMPLETED A STATE OF	
OR APPLIED FOR, ON THIS LEASE, FT.	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5362 Ground 22. APPROX. DATE WORK WILL February 14, 196	
PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT	
12" 8 5/5" 32.75 20' 10 ex	
7 7/8" 5 %" 15 900" 50 ex	

Propose to drill and test the Dakote sendstone. If productive will set and coment 5% coming.



RECEIVED

FEB 3 1967

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed E Cauth	Geologiet-Agent	2-1-67
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. M. Convelle Nava jo Unit Letter Section Township Romae County 29 North 19 West San Juan Actual Footage Location of Well: feet from the porth line and feet from the est line Ground Level Elev: Producing Formation Pool Dedicated Acreage: 5362 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 330 I hereby certify that the information contained herein is true and complete to the Freposed best of my knowledge and belief Location Commelly FEB 3 1967 I hereby certify that the well location OIL CON. COM shown on this plat was plotted from field DIST. 3 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. January 31 Registered Professional Engineer Certificate No.

1320 1650

1980 2310

2640

2000

1500

1000

500

N. M.