			1
NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	
SANTA FE /	REQUEST		Supersedes Old C-104 and C-110
FILE 1		AND OT TVEN	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT CHUILDING NATUR	AL GAS
TRANSPORTER OIL /		APR 2 4 1967	
OPERATOR 1		OIL CON. COM.	/ ,
PRORATION OFFICE		DIST. 3	/ APR 2 0 T /
Operator H Canada			
Address P.O. Box 1573, Do		1	U. S. GEOLOGICAL SURVEY FRAMING TO, N.
Reason(s) for filing (Check proper box)		Other (Please explain))
New Well	Change in Transporter of:	, omer (2 sees on premi)	
Recompletion	Oil Dry Ga	rs 🔲	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I	LEASE		
Lease Name Navajo	Well No. Pool Name, Including F 2 Rattleanake -		Lease Indian Ind - 5
Location		330	
Unit Letter D; 330	reet From TheLin	r eet r	From The West
Line of Section 1 Tow	mship 29 North Range 1	.9 West , NMPM, McK	inley Jan Juan County
III. <u>DESIGNATION OF TRANSPORT</u>		ls .	
Name of Authorized Transporter of Oil Rock Island Oil & Ref.	-		approved copy of this form is to be sent) , Wichite Falls, Taxas
Name of Authorized Transporter of Cas		-	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	TSTM - used for fuel
If this production is commingled with			
IV. COMPLETION DATA			
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-1-67	4-1-67	831	
Elevations (DF, RKB, RT, GR, etc.) 5366 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth
Perforations	DEROTE		Depth Casing Shoe
Pariotations			804
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12*	8 5/8*	21	lo ax
5 ½"	7 7/8* 2 3/8*	804 805	25 sx
	2 3/6"	807	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a		d oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, 4	eas lift. etc.)
4-1-67	4-15-67	Pump 1½" working	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
18 BBL5	12 86LS	6 BBLS	TSTM
GAS WELL		T-::	12
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OH CONSE	DVATION COMMISSION
VI. CERTIFICATE OF COMPLIANC	Œ	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		Original District by littery C. Arnold	
		TITLE SUPERVISOR INSTRUM	
		11	
	wit.	This form is to be file	d in compliance with RULE 1104.
(Signature)		well, this form must be acc	allowable for a newly drilled or deepened ompanied by a tabulation of the deviation
Secretary (Signature)		tests taken on the well in	accordance with RULE 111.
(Title)		All sections of this for able on new and recomplete	m must be filled out completely for allowed wells.
4-18-67		Fill out only Sections I. II. III. and VI for changes of owner,	
(Da	te)	well name or number, or tran	sporter or other such change of condition. must be filed for each pool in multiply
		Separate Forms C-104 completed wells.	man or man to com poor on managery

