

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. 1-89-IND-56	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR Eastern Petroleum Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 291, Cermi, Illinois (Attn: Mr. Jess Edwards)				8. FARM OR LEASE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 358' from North Line, 814' from East Line At top prod. interval reported below Same At total depth Same				9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Rattlesnake-Bakota	
15. DATE SPURRED 10-18-67				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.2, T29N: R19W	
16. DATE T.D. REACHED 10-22-67				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) November 18, 1967				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5278 Ground				19. ELEV. CASINGHEAD 5278	
20. TOTAL DEPTH, MD & TVD 731'		21. PLUG, BACK T.D., MD & TVD 725'		22. IF MULTIPLE COMPL., HOW MANY* Single	
23. INTERVALS DRILLED BY 0-731'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Open Hole 725' - 731'	
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray - Neutron	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		20#		18'	
4 1/2"		9.5#		725'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 1/2"		5 sacks		None	
6 1/2"		7 sacks		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		722'		No	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		722'		No	
31. PERFORATION RECORD (Interval, size and number)					
Open Hole 725' - 731'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
NATURAL COMPLETION					
33.* PRODUCTION					
DATE FIRST PRODUCTION Nov. 18, 1967		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2" Working Barrel		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST Nov. 19, 1967		HOURS TESTED 24		CHOKE SIZE 2"	
FLOW, TUBING PRESS. 0		CASING PRESSURE 15 psig		CALCULATED 24-HOUR RATE 25	
OIL—BBL. 25		GAS—MCF. 14 - MCF		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 60					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented					
35. LIST OF ATTACHMENTS Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED John Cummingham		TITLE Pres		DATE Nov. 30, 1967	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	Surface	724'	Shale, dark gray with minor sandstone and limestone beds.	Mancos	Surface	Surface
Dakota	724'	To 731'	Sandstone, white-tan, very fine - fine grained, fair porosity. <u>OIL</u>	Greenhorn Graneros Dakota	615' 683' 724'	615' 683' 724'