

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

General Petroleum Corp.

## 3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1850' fml 810' fml

At proposed prod. zone

Same as above

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 miles east southeast Blanco, N. M.

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

## 19. PROPOSED DEPTH

7125

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

320

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6004 GR 6016 RKB

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13 3/4"      | 10 3/4"        | 32.40#          | 200'          | 150 cu. ft.        |
| 9 7/8"       | 7 5/8"         | 24#             | 2900'         | 600 cu. ft.        |
| 6 3/4"       | 4 1/2"         | 11.6# & 10.5#   | 7125'         | 650 cu. ft.        |

Plan to drill a 13 3/4" hole to 200' and set 10 3/4" surface casing cemented to surface.

A 9 7/8" hole will then be drilled to approx. 2900' and 7 7/8" intermediate casing run and cemented with 600 cu. ft.

A 6 3/4" hole will then be drilled to test the Dakota formation at approx. 7125'.

A full string of 4 1/2" casing will then be run and cemented w/650 cu. ft.

The Dakota formation will then be selectively perforated, sand water fraced, tubing run and well completed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED Original signed by T. A. Dugan

TITLE Agent

DATE 2-27-67

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DATE

FEB 28 1967

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

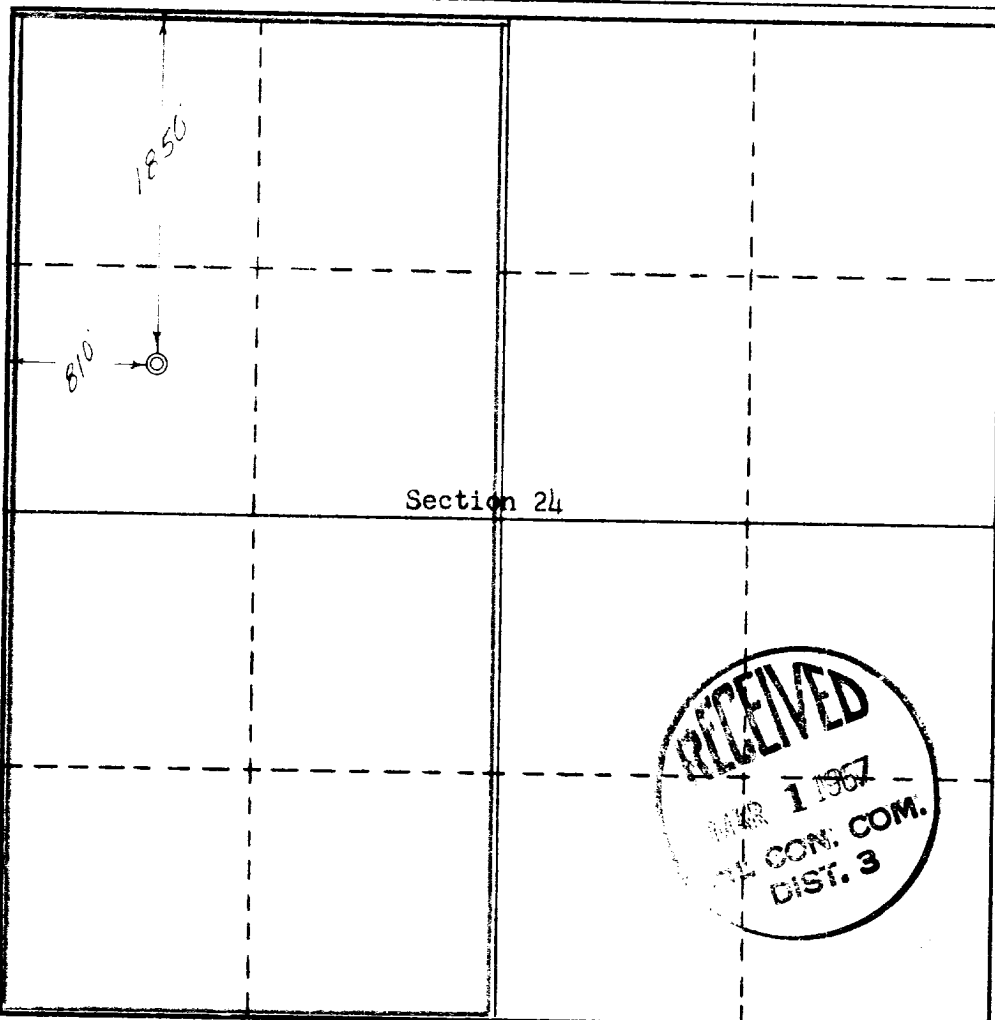
|                                                                                                                               |                                      |                             |                             |                                        |                      |
|-------------------------------------------------------------------------------------------------------------------------------|--------------------------------------|-----------------------------|-----------------------------|----------------------------------------|----------------------|
| Operator<br><b>General Petroleum Corporation</b>                                                                              |                                      |                             | Lease<br><b>Rock Island</b> |                                        | Well No.<br><b>2</b> |
| Unit Letter<br><b>E</b>                                                                                                       | Section<br><b>24</b>                 | Township<br><b>29 North</b> | Range<br><b>9 West</b>      | County<br><b>San Juan</b>              |                      |
| Actual Footage Location of Well:<br><b>1850</b> feet from the <b>North</b> line and <b>810</b> feet from the <b>West</b> line |                                      |                             |                             |                                        |                      |
| Ground Level Elev.<br><b>6004</b>                                                                                             | Producing Formation<br><b>Dakota</b> |                             | Pool<br><b>Basin Dakota</b> | Dedicated Acreage:<br><b>320</b> Acres |                      |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by **T. A. Dugan**

Name  
**Thomas A. Dugan**

Position  
**Agent**

Company  
**General Petroleum Corp.**

Date  
**2/21/67**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**February 23-24, 1967**

Registered Professional Engineer and/or Land Surveyor  
**[Signature]**

Certificate No.  
**3084**

