

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-10009			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal			
2. NAME OF OPERATOR Walter Duncan				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR Box 137, Durango, Colorado				8. FARM OR LEASE NAME North Hogback			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' fnl 330' fwl Sec. 7, T29N, R16W At top prod. interval reported below As above At total depth As above				9. WELL NO. 9			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 3-10-67				16. DATE T.D. REACHED 3-23-67			
17. DATE COMPL. (Ready to prod.) 3-24-67				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5045 GR			
19. ELEV. CASINGHEAD 5045				20. TOTAL DEPTH, MD & TVD 727			
21. PLUG, BACK T.D., MD & TVD 727				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY 28' - 727				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 626 - 627			
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN E. S. and Continuous Dip Meter			
27. WAS WELL CORED Yes				28. CASING RECORD (Report all strings set in well)			
Casing Size				Weight, lb./ft.			
7"				20#			
4 1/2"				11.60#			
Depth Set (MD)				Hole Size			
28'				9"			
722				6 1/4"			
Cementing Record				Amount Pulled			
5 SX							
35 SX							
29. LINER RECORD				30. TUBING RECORD			
Size				Size			
2 3/8" OD				696			
31. PERFORATION RECORD (List size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
MAR 30 1967 OIL CON. COM. DIST. 3				MAR 28 1967 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.			
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
DATE FIRST PRODUCTION 3-21-67				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
WELL STATUS (Producing or shut-in) Producing				TEST WITNESSED BY J. L. Jacobs			
DATE OF TEST 3-25-67				HOURS TESTED 24			
CHOKE SIZE 45.2				PROD'N. FOR TEST PERIOD 45.2			
FLOW. TUBING PRESS. --				CASING PRESSURE --			
CALCULATED 24-HOUR RATE 45.2				OIL—BBL. --			
GAS—MCF. --				WATER—BBL. 0			
OIL GRAVITY-API (CORR.) 60 Est.							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. L. Jacobs				TITLE Agent			
DATE 3/27/67							

*(See Instructions and Spaces for Additional Data on Reverse Side)