

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-0603-10010	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
2. NAME OF OPERATOR Walter Duncan		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 137, Durango, Colorado 81301		8. FARM OR LEASE NAME North Hogback 12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650 fnl, 330 fel, Sec. 12, T29N-R17W At top prod. interval reported below At total depth		9. WELL NO. 1.5	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 3-27-67		16. DATE T.D. REACHED 4-6-67	
17. DATE COMPL. (Ready to prod.) 4-7-67		18. ELEVATIONS (DF, REB, RT, OR, ETC.) 5042' ground	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 722	
21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota Top 720 - Bottom 722	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Crane electric log	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
7"		20#	
4-1/2"		9.5#	
Depth Set (MD)		Hole Size	
25'		6-1/4"	
720'		6-1/4"	
Cementing Record		Amount Pulled	
driven		none	
50 sx Class A w/2%		none	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
BACKS CEMENT*		SCREEN (MD)	
2-3/8"		711 GL	
none		none	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT, OR OTHER RECORD	
--		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED		APR 11 1967	
33. PRODUCTION		U. S. GEOLOGICAL SURVEY	
DATE FIRST PRODUCTION 4-9-67		FARMINGTON, N. M.	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 4-9-67		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
32.5		OIL—BBL. 32.5	
GAS—MCF.		WATER—BBL.	
--		GAS-OIL RATIO	
--		--	
FLOW. TUBING PRESS.		CASING PRESSURE	
4-9-67		--	
CALCULATED 24-HOUR RATE		OIL—BBL.	
32.5		GAS—MCF.	
--		WATER—BBL.	
--		OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) none		TEST WITNESSED BY Jim Jacobs	
35. LIST OF ATTACHMENTS log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		XXXXX for: Walter Duncan	
DATE		4-10-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)