| 11450 | | | |
|------------------------|------------|-----------|----------|
| NO. OF COPIES RECEIVED | | | |
| | | | SANTA FE |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| OIL | j. | | |
| GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| | | | |
| | OIL GAS | OIL j GAS | |

| | SANTA FE j | | FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-110 | | |
|----------------|--|---|--|---|--|--|
| | U.S.G.S. | 1 | AND | Effective 1-1-65 | | |
| | LAND OFFICE | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL | L GAS Q/I . | | |
| | | - | | (2). | | |
| | TRANSPORTER GAS | | | ı | | |
| | OPERATOR 2 | | | | | |
| I. | PRORATION OFFICE | | | | | |
| | Walter Dunc | an | orl | TIVEN | | |
| | Address | | | | | |
| | Box 137, Durango, Colorado 81301 | | | | | |
| | Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Old CON. COM. | | | | | |
| | Recompletion | Change in Transporter of: Oil Dry Ga | | 4 | | |
| | Change in Ownership | Casinghead Gas Conder | | DIST. 3 | | |
| | If change of ownership give name | | | | | |
| | and address of previous owner | | | | | |
| 11 | DESCRIPTION OF WELL AND | TEASE | | 14-20-0603-10010 | | |
| ••• | Lease Name | Well No. Pool Name, Including F | | Lease No. | | |
| | North Hogback 12 | 1 Dakota - und | esignated State, Fed | eral or Fee Tribal | | |
| | | 50 Feet From The North Lin | . 330 | East | | |
| | | | · · · - · · | | | |
| | Line of Section 12 Tov | waship 29 North Range 17 | West , NMPM, | San Juan County | | |
| *** | DESIGNATION OF TRANSPORT | TED OF OIL AND NATIONAL CA | e. | | | |
| 111. | Name of Authorized Transporter of Oil | TER OF OIL AND NATURAL GA or Condensate | | proved copy of this form is to be sent) | | |
| | Inland Corpor | | Box 1528, Farmingt | | | |
| | Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Address (Give address to which ap | proved copy of this form is to be sent) | | |
| | | Unit Sec. Twp. Rge. | Is gas actually connected? | When | | |
| | If well produces oil or liquids, give location of tanks. | H 12 29N 17W | - | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| | If this production is commingled wit | th that from any other lease or pool, | | | | |
| IV. | COMPLETION DATA | | | | | |
| | Designate Type of Completic | $\operatorname{On} - (X)$ Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Restv. Diff. Restv. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | March 27, 1967 | April 7, 1967 | 722 | | | |
| | Elevations (DF, RKB, RT, GR, etc.) 5042 GR | Name of Producing Formation | Top Oil/Gas Pay 720 | Tubing Depth 711 GR | | |
| | Perforations | Dakota | 120 | Depth Casing Shoe | | |
| | none | | | 720 | | |
| | | TUBING, CASING, AND | CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | 6-1/4 | 7" 4-1/2" | 25' 720' | none - driven 50 sx Class A w/2% CaCl | | |
| | 6-1/4 2-3/8" tubing | | 711' | 50 SX CIRSS A W/ 2% Caci | | |
| | 2 0/0 Insing | | 144 | | | |
| V. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- | | | | | |
| | OIL WELL Date First New Oil Run To Tanks | able for this de | pth or be for full 24 hours) Producing Method (Flow, pump, gas | lift. etc.) | | |
| | 4-9-67 | 4-9-67 | Flow | , 15,1, 5121, | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | 24 hours | | | | | |
| | Actual Prod. During Test 32.5 BOPD | 32. 5 BOPD | Water-Bbls. | Gas-MCF TSTM | | |
| Ι. | 92.0 2012 | 33.0 | | | | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| | | | • | | | |
| VI. | CRTIFICATE OF COMPLIANCE | | OIL CONSER | VATION COMMISSION | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | , 19 | | |
| | | | | | | |
| | | | BY | | | |
| | | | TITLE PETROLIUM WAS | Charles Didd MV | | |
| | \bigcirc | | | n compliance with RULE 1104. | | |
| | Kaymond J. Duncan | | If this is a request for all | lowable for a newly drilled or deepened | | |
| | Kay mond J. Duncan (Signature) (2) for: Walter Duncan | | well, this form must be accome tests taken on the well in accome. | panied by a tabulation of the deviation | | |
| | | | All sections of this form must be filled out completely for allow- | | | |
| | Ap ril 10, 19 6 | | able on new and recompleted | wells. II, III, and VI for changes of owner, | | |
| Chritin's 4004 | | | I FILL OUL OILLY SECTIONS I. | sei teri mim AT co. cimetiBen of currect | | |

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.