SUBMIT IN TRIPLICATE*

(Other in rever

Form approved.

structions on rse side)	Budget Bureau No. 42-R142
	30-045 00051

	DEPARTMEN.	T OF THE I	NTF	DIOD			81000		
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY						14-20-0603-10010			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BA						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK						Navajo Tribal			
DRILL 🖾 DEEPEN 🗌 PLUG BAC					CK 🗆	7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL									
WELL LXX	VELL OTHER			ONE MULTIP	LE 🔲 🗄	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR	3					North Hog	back 12		
Walter 1	Juncan					9. WELL NO.			
3. ADDRESS OF OPERATOR	D 0.1	1 046			ë	ាំ្រី ។ គឺ	2		
	, Durango, Col				5	10. FIELD AND POOL,			
At surrace	eport location clearly and				:	Dakota - u	ındesignated		
990' sou	th of north line	, 990¹ wes	st of	east line,	÷	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zon	e Sec. 12,	T29N-R1	7W		**				
					•0.	12-29N-17	W_{-}		
	AND DIRECTION FROM NEAD			· -		12. COUNTY OR PARISE	1 13. STATE		
		east of Shi	iprod	ck, New Mexico) ,	San Juan	N. Mex.		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	p .	201			17. No. c	F ACRES ASSIGNED			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		320		10 11	TO THIS WELL 40				
18. DISTANCE FROM PROP	OSED LOCATION®		19. PROPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, 660!		1 850! (Cable	Cable tool to approx. 85; Rotary rig to TD 22. APPROX. DATE WORK WILL START*				
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		•		<u>ı notar</u>	22. APPROX. DATE WO	OBK WILL START*		
5024¹					12 th	April 14,	1967		
23.	P	ROPOSED CASII	NG AN	D CEMENTING PROGRA	м <u>б</u>		1.17		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEME	NT -		
8-1/2	711			approx. 851	<u> </u>	circulate to	surface		
6-1/4	4-1/2"			TD	6 1	as and if ne			
					9 8	3 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	,cucu		
l				1	3 3				
A 44m - 1: 3	TT7=77 7			1 11 11	# © } ¢	·養養養 数字字			
Attached: Well location and acreage dedication plat					<u> </u>				
					3.4		- 등 소호 -		
							have been any		

UNITED STATES



TECH VIEW OF THE CONTROL OF THE CONT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Kuymond J. Lines XXXX	for: Walter Duncan	15 A.C.	DATE _	4-11-67	
(This space for Federal or State office use)		77	13 st. 14 -		
		ji ye			
PERMIT NO.	APPROVAL DATE	<u>ರ ಕ</u>	£		
<i>Y</i> .		;;; C			
APPROVED BY		23	C		
APPROVED BY TITLE _ CONDITIONS OF APPROVAL, IF ANY :		- 3 - 3	DATE	-	
COMPLICATE OF REFERENCE, IS AND .		ing. Car	i EA Si	의 있다 중요용권	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Lease Well No. Walter Duncan 12-2 North Hogback Unit Letter Township Ronge 12 29 N 17 W San Juan Actual Footage Location of Well: 990 North 990 East feet from the line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: 5024 Dakota undesignated 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 990 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Proposed Location Walter Duncan Company Box 137 Dur ango, Colo. April 11, 1967 I hereby certify that the well location shown on this play was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 10, 1987 Registered Professional Engineer and/or Land Surveyor Certificate No. # 3795 N. M. 330 660 190 1320-1650 1980, 2810 2000