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SANTA FE					
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LAND OFFICE					
IRANSPORTER	OIL				
	GAI				
OPERATOR		\perp'			
PRORATION OFFICE					

-	SANTA FE FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-65			
	TRANSPORTER OIL / GA;						
1.	PRORATION OFFICE						
	Raymond T. Duncan	aymond T. Duncan					
	•	ox 234, Farmington, NM 87401					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) As of February	1, 1978			
	Recompletion Change in Ownership X	uncan Duncan					
	If change of ownership give name	Casinghead Gas Conden		J			
and address of previous owner							
•	Lease Name North Hogback 12	Well No. Pool Name, Including Fo	1	Mavajo IIIbali -			
	Location Unit Letter A ; 99	O Feet From The North Line	e and 990 Feet From	The <u>East</u>			
		aship 29 North Range	17 West , NMPM,	San Juan County			
ı.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil Inland Corporation		Box 1528, Farmi	ngton, NM 87401			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address			Address (Give address to which approx				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. H 12 29N 17W	Is gas actually connected? Who				
	If this production is conmingled with COMPLETION DATA	that from any other lease or pool,					
•	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
			DEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFINALI				
v.	TEST DATA AND REQUEST FO	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gaa-MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenie to			
	Testing Method (pitot, bcck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chok SIN CON CON.			
/1.	CERTIFICATE OF COMPLIANCE	RTIFICATE OF COMPLIANCE OIL CONSERVATION COMP					
	T hereby certify that the rules and r	ereby certify that the rules and regulations of the Oil Conservation		, 19			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signal A. R. Kendrick TITLE SUPERVISOR DIST. #5 This form is to be filed in compliance with RULE 1104.					
				This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			
		Bud Crane (Signature)					
Agent (Title)							
3-14-78 (Date)							