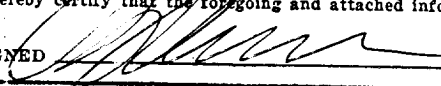


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR WALTER DUNCAN							
3. ADDRESS OF OPERATOR Box 137, Durango, Colorado							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310' S/N, 330' E/W, 7-29N-16W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPURRED 4-15-67		16. DATE T.D. REACHED 5-9-67		17. DATE COMPL. (Ready to prod.) 5-9-67		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 5030 GL	
20. TOTAL DEPTH, MD & TVD 776'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* --		23. INTERVALS DRILLED BY 18' TD 18'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota - 720'							
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IE							
28. CASING RECORD (Report and logs set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	CASING SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"		18'		driven	none		
4 1/2"		766'		85 sx Class A + 2%	none		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	745'	
31. PERFORATION RECORD (Interval, size and number) 739 - 743' w/4 jets per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				739-743			
				AMOUNT AND KIND OF MATERIAL USED			
				110 gals. 15% HCL followed by			
				250 gals. crude			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5-15-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5-16-67	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 4.5	GAS—MCF. 48.5	WATER—BBL. 48.5	GAS-OIL RATIO --
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 4.5	GAS—MCF. TSTM	WATER—BBL. 48.5	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS (logs were previously sent by Schlumberger)							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				for: Walter Duncan		DATE 6-5-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)