*		1 11	\ 								
	DFP/			D STATES		IN DUPLI (Se	ee other	in-	Form approved. Budget Bureau No.	42-R355.5.	
	בין בין			OF THE IN		str	uctions verse sid	on -	DESIGNATION AND S.	ERIAL NO.	
								14-2	20-0603-100	09	
WELL CC	OMPLETIC	ON OR	RECC	OMPLETION	REPORT A	ND IC)G*	6. IF INDIA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WE	LL:	WELL X	GAS						Navajo Tribal		
b. TYPE OF COM	MPLETION:	**************************************	WELL	DRY L	Other			7. UNIT AG	REEMENT NAME		
NEW X	WORK OVER	DEEP-	PLUG			<i>i.</i> :					
2. NAME OF OPERA			BACK	L RESVR.	Other			S. FARM OF	R LEASE NAME		
		· WAI	LTER	DUNCAN				North	Hogback 7	· · · ·	
3. ADDRESS OF OPERATOR									2		
Box 137, Durango, Colorado 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).								10. FIELD	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface								Dakota	Dakota - undesignated		
į		1310)' S/N	4, 330'E/W	7-29N-1	6W		11. SEC., T. OR ARE	, R., M., OR BLOCK AN	DSURVEY	
At top prod. in	terval reporte	d below				- **;		on and			
At total depth						:		7-2	9N-16W		
				14. PERMIT NO	DAT	E ISSUED		12. COUNTY PARISH			
. DATE SPUDDED	16. DATE T.	D. REACHED	17. DA	TE COMPL. (Ready	to prod) 10			San Ju	2.0.	v Mex	
4-15-67	5-9			5-9-67	18. EL		0f, rke 30 G	, RT, GR, ETC.)*	19. ELEV. CASING	HEAD	
TOTAL DEPTH, MD	& TVD 21.	PLUG, BACK	T.D., MD	& TVD 22. IF MUI	LTIPLE COMPL.,		TERVALS		OLS CABLE T	001 8	
776'			-	How 3	MANY*		ILLED BY		D_110.18	OOLS	
PRODUCING INTER	RVAL(S), OF T	HIS COMPLE	TION-TO	P, BOTTOM, NAME I	MD AND WD)*						
:	Dolrat	ta - 720	1 1	105	ren 🗙 🗆	1-			SURVEY M.	ADE	
•	Dakot	ia - 120	, .	/KII	I.FIVEN			1	~ Yes		
TYPE ELECTRIC	AND OTHER LO	GS RUN		1	ATITU !				27. WAS WELL CO		
Schl	umberge	ar IE		JUNI		1			Yes		
	dinocigo	<u> </u>	CAS	SING RECORD (Rep	port at 600 ngs set			<u>us c</u>	EOLOGICAL OLL		
CASING SIZE	WEIGHT,	7 D /DD						F10.	THE SUM OUT OUR	V F V	
		LB./BT.	DEPTH S	ET (MD)	SIZE	n well)	MENTIN	TAD!	The IV IV		
7'1		LB./3T.	18	ET (MD)	M.SIZOM	Z			AMOUNT P	ULLED	
7'' 4 ¹ / ₂ ''		LB./3T.	18	OIS	M.SIZOM.	driver	1	G RECORD	AMOUNT P	ne	
		LB./FT.		OIS	M.SIZOM.	driver	1		AMOUNT P	ULLED	
			18 766	OIS	M.SIZOM.	driver	1	G RECORD	AMOUNT P	ne	
41/1		LINER	18 766 RECORI	OIS	M.SIZOM.	driver	1	G RECORD	AMOUNT P NO	ne	
<u></u>	TOP (MD)		18 766 RECORI	OIS	M.SIZOM.	driver 8.5 sx	n Clas	g record $A+2\%$	AMOUNT P NO NO ORD	ne ne	
4 ½ 11	TOP (MD)	LINER	18 766 RECORI	OIS	T. 3	driver 85 sx	n Clas	S A + 2%	AMOUNT P NO NO ORD	ne ne	
4 ½ 11		LINER	18 766 RECORI	OIS	SCREEN (MD)	driver 8.5 sx 30. 812E 2-3/	Clas	S A + 2% TUBING RECORD DEPTH SET (M) 745'	AMOUNT P NO NO ORD ORD PACKER SET	ne ne	
4 ½ 11		LINER	18 766 RECORI	OIS	SCREEN (MD)	driver 8.5 sx 30. size 2-3/	Clas	S A + 2% TUBING RECORD DEPTH SET (M) 745'	AMOUNT P NO NO ORD	ne ne	
4 ½ 11 SIZE PERFORATION REC	ORD (Interval	LINER BOTTOM	18 766 RECORI	SACKS CEMENT	SCREEN (MD) 32. AC DEPTH INTERVA	driver 8.5 sx 30. size 2-3/	Class	TUBING RECORD TUBING RECORD DEPTH SET (M. 745') TURE, CEMEN'	AMOUNT P NO NO ORD ORD PACKER SET	ne ne (MD)	
4 ½ 11 SIZE PERFORATION REC		LINER BOTTOM	18 766 RECORI	SACKS CEMENT	SCREEN (MD)	driver 8.5 sx 30. size 2-3/	Clas	TUBING RECORD TUBING RECORD DEPTH SET (M. 745' TURE, CEMEN' MOUNT AND KIN	AMOUNT P NO NO ORD T SQUEEZE, ETC.	ne ne (MD)	
4 ½ 11 SIZE PERFORATION REC	ORD (Interval	LINER BOTTOM	18 766 RECORI	SACKS CEMENT	SCREEN (MD) 32. AC DEPTH INTERVA	driver 8.5 sx 30. size 2-3/	Clas	TUBING RECORD TUBING RECORD DEPTH SET (M. 745' TURE, CEMEN' MOUNT AND KIN	ORD T SQUEEZE, ETC. HD OF MATERIAL USE W HCL follo	ne ne (MD)	
4 ½ 11 SIZE PERFORATION REC	ORD (Interval	LINER BOTTOM	18 766 RECORI	SACKS CEMENT	SCREEN (MD) 32. AC DEPTH INTERVA	driver 8.5 sx 30. size 2-3/	Clas	TUBING RECORD TUBING RECORD DEPTH SET (M 745' TURE, CEMENT MOUNT AND KIN gals, 159	ORD T SQUEEZE, ETC. HD OF MATERIAL USE W HCL follo	ne ne (MD)	
4½" SIZE PERFORATION REC 739	ORD (Interval	LINER BOTTOM	18 766 RECORI	SACKS CEMENT*	SCREEN (MD) 32. AG DEPTH INTERVA	driver 8.5 sx 30. size 2-3/	Clas	TUBING RECORD TUBING RECORD DEPTH SET (M 745' TURE, CEMENT MOUNT AND KIN gals, 159	ORD T SQUEEZE, ETC. HD OF MATERIAL USE W HCL follo	ne ne (MD)	
4½" SIZE PERFORATION REC 739	ORD (Interval	LINER BOTTOM , size and n /4 jets	18 766 RECORD (MD) umber) per i	SACKS CEMENT*	SCREEN (MD) 32. AC DEPTH INTERVA 739-743	driver 85 sx 30. size 2-3/ CID. SHOT	Class 8" FRAC	TUBING RECO DEPTH SET (M 745' TURE, CEMEN' MOUNT AND KIN gals, 150' 250 gals.	ORD ORD T SQUEEZE, ETC. OF MATERIAL USE OF HCL follo	ne ne (MD)	
4½" SIZE PERFORATION REC 739	ORD (Interval	LINER BOTTOM , size and n /4 jets	18 766 RECORI ((MD) umber) per 1	SACKS CEMENT* PROI Flowing, gas lift, pu	SCREEN (MD) 32. AC DEPTH INTERVA 739-743	driver 85 sx 30. size 2-3/ CID. SHOT	Class 8" FRAC	TUBING RECORD TUBING RECORD PART OF THE	AMOUNT P NO NO ORD T SQUEEZE, ETC. D OF MATERIAL USE HCL follo Crude STATUS (Producing t-in)	ne ne wed b	
PERFORATION REC 739	ORD (Interval	LINER BOTTOM , size and n /4 jets	18 766 RECORI ((MD) umber) per 1	Flowing, gas lift, property of the proof of	SCREEN (MD) 32. AC DEPTH INTERVA 739-743 DUCTION umping—size and i	driver 8.5 sx 30. size 2-3/	Class 8'' I FRAC A 110 (a) (b) (c) (c) (c) (d) (d) (d)	TUBING RECORD TUBING RECORDEPTH SET (M 745' TURE, CEMEN' MOUNT AND KIN gals, 150 250 gals.	AMOUNT P NO NO ORD T SQUEEZE, ETC. D OF MATERIAL USE HCL follo Crude STATUS (Producing producing produce)	ne ne (MD) wed b	
PERFORATION REC 739 E FIRST PRODUCTI 5-15 E OF TEST	ORD (Interval	LINER BOTTOM , size and n /4 jets	18 766 RECORI (MD) umber) per 1	SACKS CEMENT* SACKS CEMENT* Flowing, gas lift, pure Dwing	SCREEN (MD) 32. AC DEPTH INTERVA 739-743 DUCTION umping—size and 1	driver 85 sx 30. size 2-3/ CID. SHOT L (MD)	B'' STACE A 110 STACE A The state The st	TUBING RECORD TUBING RECORD PEPTH SET (M 745' TURE, CEMEN' MOUNT AND KIN gals, 150 250 gals. WELL shu WATER—BBL	AMOUNT P NO NO ORD T SQUEEZE, ETC. D OF MATERIAL USE HCL follo Crude STATUS (Producing t-in) produc	ne ne (MD) rep wed b	
### ### ### ### ### ### ### ### ### ##	- 743' W	LINER BOTTOM size and n 4 jets coduction m cho	18 766 RECORI (MD) umber) per 1 ETHOD (flc KE SIZE	Flowing, gas lift, proving PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (MD) 32. AC DEPTH INTERVA 739-743 DUCTION umping—size and i	driver 8.5 sx 30. size 2-3/	RIT	TUBING RECORD TUBING RECORDEPTH SET (M 745' TURE, CEMEN' MOUNT AND KIN gals, 150 250 gals, WELL shu WATER—BBL 48.5	AMOUNT P NO NO ORD TO TO PACKER SET TO TO TO TO TO TO TO TO TO	r (MD) or ching	
PERFORATION REC 739 F FIRST PRODUCTI 5-15 OF TEST 5-16-67 W. TUBING PRESS.	ORD (Interval 743 W ON PR 60 PR 67 HOURS TEST: 24 CASING PRES.	LINER BOTTOM A jets ODUCTION M ED CHO SURE CAL- 24-F	18 766 RECORI ((MD) umber) per 1 ETHOD (floor state of the state	Flowing, gas lift, put Wing PROD'N. FOR PROD'N. FOR PROD'N. FOR OIL—BBL. 4 5	SCREEN (MD) 32. AC DEPTH INTERVA 739-743 DUCTION umping—size and it OIL—BBL. 4.5 GAS—MCF.	driver 85 sx 30. size 2-3/ CID. SHOT L (MD)	8" 8" 110 2" The state of the state	TUBING RECORD TUBING	AMOUNT P NO NO ORD T SQUEEZE, ETC. D OF MATERIAL USE HCL follo Crude STATUS (Producing producing produce)	r (MD) or ching	
FERFORATION REC 739 F FIRST PRODUCTI 5-15 F OF TEST -16-67 W. TUBING PRESS.	ORD (Interval 743 W ON PR 60 PR 67 HOURS TEST: 24 CASING PRES.	LINER BOTTOM A jets ODUCTION M ED CHO SURE CAL- 24-F	18 766 RECORI ((MD) umber) per 1 ETHOD (floor state of the state	Flowing, gas lift, put Wing PROD'N. FOR PROD'N. FOR PROD'N. FOR OIL—BBL. 4 5	SCREEN (MD) 32. AC DEPTH INTERVA 739-743 DUCTION umping—size and it OIL—BBL. 4.5 GAS—MCF.	driver 85 sx 30. size 2-3/ CID. SHOT L (MD)	8" 8" 110 2" The state of the state	TUBING RECORD TUBING RECORD TUBING RECORD TUBING RECORD TOTAL (A STATE OF THE SET OF	AMOUNT P AMOUNT P NO NO ORD TO SQUEEZE, ETC. AD OF MATERIAL USE OHCL follo Crude STATUS (Producing t-in) Production OIL GRAVITY-API (C	r (MD) or ching	
FERFORATION REC 739 FIRST PRODUCTI 5-15 FOR TEST 5-16-67 W. TUBING PRESS. DISPOSITION OF GA	ORD (Interval 743 W ON PR -67 HOURS TEST CASING PRES.	LINER BOTTOM A jets ODUCTION M ED CHO SURE CAL- 24-F	18 766 RECORI ((MD) umber) per 1 ETHOD (floor state of the state	Flowing, gas lift, put Wing PROD'N. FOR PROD'N. FOR PROD'N. FOR OIL—BBL. 4 5	SCREEN (MD) 32. AC DEPTH INTERVA 739-743 DUCTION umping—size and it OIL—BBL. 4.5 GAS—MCF.	driver 85 sx 30. size 2-3/ CID. SHOT L (MD)	8" 8" 110 2" The state of the state	TUBING RECORD TUBING	AMOUNT P AMOUNT P NO NO ORD TO SQUEEZE, ETC. AD OF MATERIAL USE OHCL follo Crude STATUS (Producing t-in) Production OIL GRAVITY-API (C	r (MD) or ching	
PERFORATION REC 739 F FIRST PRODUCTI 5-15 F OF TEST TUBING PRESS. DISPOSITION OF GA LIST OF ATTACHM	ORD (Interval 743 W ON PR 67 HOURS TEST CASING PRES.	LINER BOTTOM , size and n / 4 jets DOUCTION M ED CHO SURE CALL 24-1 for fuel, yen	18 766 RECORI (MD) umber) per 1 floor KE SIZE CULATED ROUR RAT cited, etc.)	Flowing, gas lift, pure the proof of the pro	SCREEN (MD) 32. AC DEPTH INTERVA 739-743 DUCTION Umping—size and I 0IL—BBL. 4.5 GAS—MCF. TS	driver 85 sx 30. size 2-3/ CID. SHOT L (MD)	8" 8" 110 2" The state of the state	TUBING RECORD TUBING RECORD TUBING RECORD TUBING RECORD TOTAL (A STATE OF THE SET OF	AMOUNT P AMOUNT P NO NO ORD TO SQUEEZE, ETC. AD OF MATERIAL USE OHCL follo Crude STATUS (Producing t-in) Production OIL GRAVITY-API (C	r (MD) or ching	
FERFORATION REC 739 FFIRST PRODUCTI 5-15 FOR TEST 5-16-67 W. TUBING PRESS. DISPOSITION OF GA LIST OF ATTACHM	ORD (Interval 743 W ON PR 67 HOURS TEST CASING PRES AS (Sold, used	LINER BOTTOM , size and n / 4 jets RODUCTION M SURE CALL 24-F for fuel, yen	18 766 RECORI (MD) umber) per i ethod (flc KE SIZE CULATED ROUR RAT Ated, etc.)	Flowing, gas lift, put Wing PROD'N. FOR PROD'N. FOR PROD'N. FOR OIL—BBL. 4 5	SCREEN (MD) 32. AC DEPTH INTERVA 739-743 DUCTION Amping—size and in the control of the contro	driver 8.5 sx 30. 812E 2-3/ CID. SHOTE L (MD) GAS—MG	RII RIII RIIII RIII RIII RIII RIII RIII RIII RIII RIII RIIII RIIII RIIII RIIII RIII RIIII RIII RIII RIII RIII RIII RIII RIII RIII RIII	TUBING RECORD TUBING RECORD TUBING RECORD THE SET (M 745' TURE, CEMEN' MOUNT AND KIN gals. 150 250 gals. WELL WATER—BEL 48.5 BBL. TEST WITNES	AMOUNT P AMOUNT P NO NO ORD (D) PACKER SET T SQUEEZE, ETC. HD OF MATERIAL USE WHCL follo Crude STATUS (Producing producing producing) OIL GRAVITY-API (C	r (MD) or ching	