	4-NMOCC	l-Dunc	an	1-		
-	4					
DISTRIBUTION						
SANTA FE						
FILE				_		
U.S.G.S.						
LAND OFFICE						
IRANSPORTER		OIL	1			
		GAS				
OPERATOR			/			
PRORATION OFFICE						
Operator						
Raymond T. Duncan						
Address						
	Box 234, Farmington,					
Reason(s) for filing (Check proper box						
New Well						

FILE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11
		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE	-		
TRANSPORTER GAS			
OPERATOR /	-		
PRORATION OFFICE Operator			
Raymond T. Duncan			
Address Box 234, Farmington	NM 87401		
Reason(s) for filing (Check proper be	·	Other (Please explain)	
New Well	Change in Transporter of:	As of February	•
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Conden	10: Naymona 1:	Durican
If change of ownership give name and address of previous owner	Walter Duncan, Box 137	7, Durango, CO 81301	
<u>-</u>	D 1 D 1 D 1		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Nava 10 1
North Hogback 7	2 Slickrock	- Dakota State, Federal	or Fee 14-20-0603-10009
Location	210 - Wowth	220 Feet From T	the Filosoph
Unit Letter D; 1	310 Feet From The North Lin	e and 330 Feet From T	WC51
Line of Section 7	Township 29 North Range 16	б West , _{NMPM} ,	San Juan County
ከድር፤ሮክ ለመ፤ ሲ ኔ፤ ሲሞ ጥክ ለእነሮሽሲ	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of (OIL S or Condensate	Address (Give address to which approve	
Inland Corporation		Box 1528, Farmi Address (Give address to which approx	ngton, NM 87401 red copy of this form is to be sent)
Name of Authorized Transporter of (Casinghead Gas or Dry Gas		,, ,
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	מי
give location of tanks.	E 7 29N 16W	No !	The second secon
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reddy to Frod.		
Elevations (DF, RKB, RT, GR, etc.	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWARIE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allo
TEST DATA AND REQUEST	able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	
	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	
OII. WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)	
OIL WELL	able for this de	Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas li	fi, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MGF
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MGF
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