

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1710' FSL, 1040' FWL, Sec. 6, T-29-N, R-10-W, NMPM

5. Lease Number  
NM-03561

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Grenier B #5

9. API Well No.  
30-045-20055

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well and install a plunger lift according to the attached procedure and wellbore diagram.

RECEIVED  
APR 16 1997

OIL CON. DIV.  
B.L.M.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KM2) Title Regulatory Administrator Date 4/9/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title \_\_\_\_\_

Date APR 14 1997

CONDITION OF APPROVAL, if any:

NMOOD

**PROCEDURE  
TUBING REPAIR / PLUNGER INSTALLATION**

**GRENIER B NO. 5  
DP # 25664  
Basin Dakota  
1710' FSL, 1040' FWL  
Unit L, Sec. 6, T29N, R10W, San Juan County, NM  
Lat/Long: 36°45.11" - 107°55.79"**

**Project Summary:** The Grenier B No. 5 is a Dakota well drilled in 1967 which has never been pulled. Earlier this year we attempted to operate a plunger on this well but were unsuccessful due to a hole in the tubing (we believe). We propose to repair the tubing and purchase a plunger lift for this well.

1. Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND wellhead NU BOP. Drop in hole and tag fill. POOH with 2-3/8" tubing. Visually inspect tubing and replace any corroded joints.
3. If fill covers perforations then clean out to PBTD with air.
4. Hydrotest tubing in hole with expendable check, 1 joint 2-3/8" tubing, SN and 2-3/8" tubing to approximately 6720'. ND BOP, NU wellhead. Pump out plug and blow well in. Drop spring and plunger and kick well off. RDMO PU, turn well to production.

Approve: \_\_\_\_\_

*Kevin Midkiff* 4/4/97  
Operations Engineer

Approve: \_\_\_\_\_

Drilling Superintendent

Concur: \_\_\_\_\_

Production Superintendent

<b>Contacts:</b>	Operations Engineer	Kevin Midkiff	326-9807 (Office) 564-1653 (Pager)
	Production Foreman	Johnny Ellis	326-9822 (Office) 327-8144 (Pager)

Spud: 4/18/67  
1st Delivered: 8/18/67  
Elevation: 5856' GL  
5867' KB  
4/97: According to Lease  
Operator, well may have  
hole in tubing.

## Grenier B #5

Current -- 4/4/97

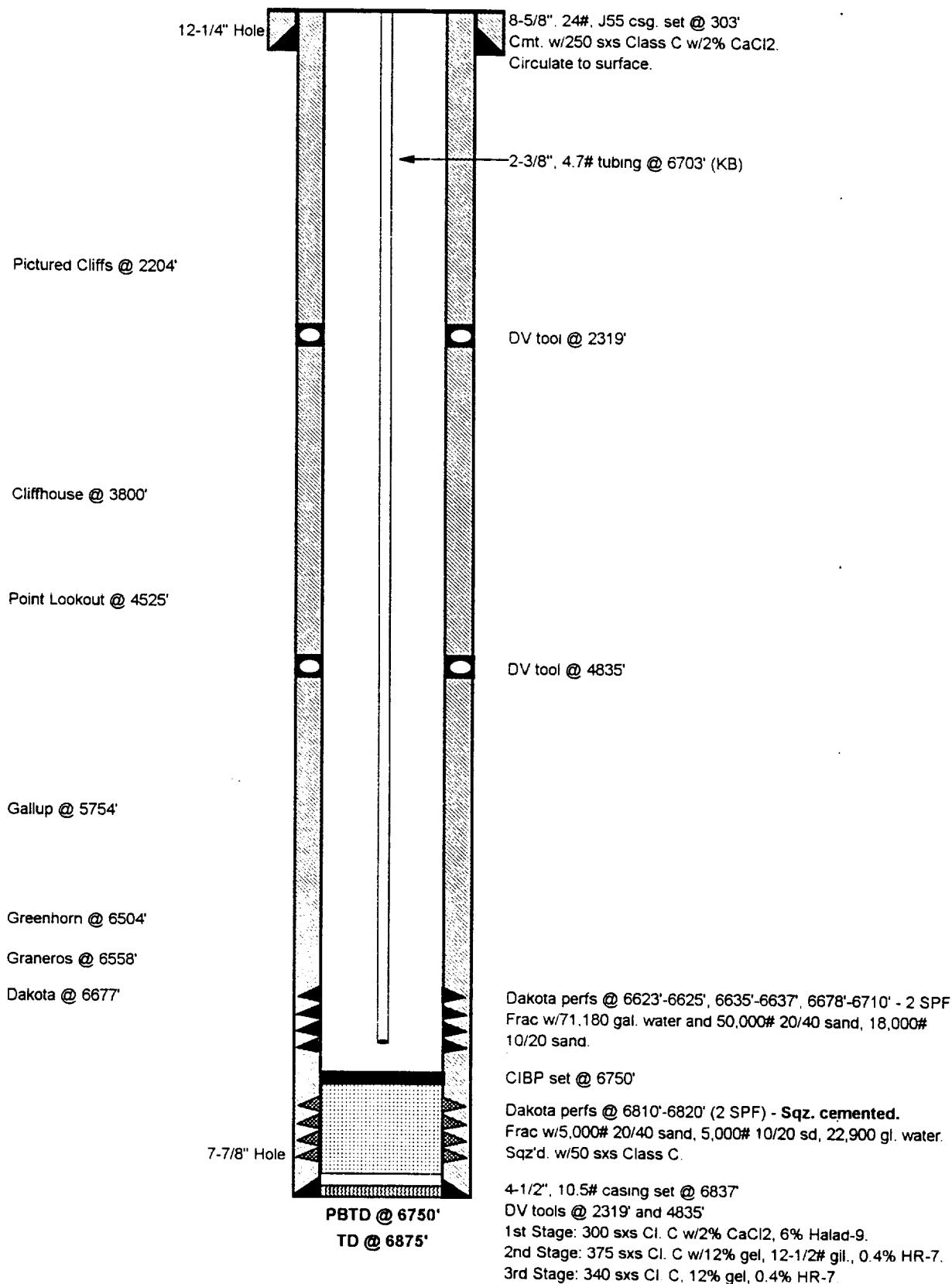
DPNO: 25664

Dakota

1710' FSL, 1040' FWL

Unit L, Sec. 6, T29N, R10W, San Juan County, NM

Lat/Long: 36°45.11", 107°55.79"



# Burlington Resources Well Data Sheet

DPNO: 25664 Well Name: **GRENIER B 5** Meter #: 34304 API: 30-045-2005500 Formation: **DK**

Footage: 1710' FSL & 1040' FWL Unit: L Sect: 06 Town: 029N Range: 010W County: San Juan State: New Mexico

Dual: **NO** Commingled: **NO** Curr. Compressor: No Prev. Compressor: Yes Plunger Lift: No BII Priority: 5

Install Date: Last Chg Date: 02/97 BII Test Date: 4/9/96

## CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	12 1/4"	7 7/8"		
Casing:	8 5/8" 24" J-55	4 1/2" 10.5"		
Casing Set @:	303'	6837'		
Cement:	250 SXS class C w/ 27% CaCl <sub>2</sub>	DV Tool @ 2319' & 4835' 1 <sup>st</sup> stage 300 SXS Cl. C + 27% CaCl <sub>2</sub> + 6.6% H <sub>2</sub> O - 9 2 <sup>nd</sup> stage - 375 SXS Cl. C + 12% gel, 12 1/2" gilsonite + 0.4% HP-7	→ 3 <sup>rd</sup> stage - 340 SXS Cl. C + 12% gel + 0.4% HP-7	
TOC: Surf. By: Circ.		TOC: Surf. By: Circ.	TOC: By:	TOC: By:

## WELL HISTORY:

Orig. Owner: Aztec Oil & Gas Spud Date: 04/18/67

GLE: 5856' First Del. Date: 08/18/67

KB: 5867' MCFD: 5543 ACF

TD: 6875' BOPD: —

PBD: 6750' BOPD: —

Completion Treatment: 6810'-20' : Frac w/ 5000# 20/40  
sd. and 5000# 10/20 sd. w/ 22,900 gal water  
Squeeze w/ 50 Sx Class C. Set CIBP @ 6750'  
6623'-6710' : Frac w/ 71,180 gal. water  
and 50,000# 20/40 sd, 18,000# 10/20 sd.

## Formation Tops

SJ	CH 3800'
NA	MF
OA	PL 4525'
KT	GP 5754'
FT	GH 6504'
PC 2204'	GRRS 6558'
LW ?	DK 6677'
CK	

## CURRENT DATA:

Perfs: 6810'-20' (2 SPF) - Squeeze cemented  
6623'-25', 6635'-37', 6678'-6710' (2 SPF)

Tubing: 2 3/8" 4.7" @ 6703' XB

Packer: —

Pump Size: —

Rod String: —

## PULLING HISTORY / REMARKS:

Last Rig Date: Last Rig AFE Type: Last Workover: Last WO AFE Type:

Remarks: None

4/97 - According to lease operator, well may have a hole in the tubing

Workover Required: Yes

Prod Ops Project Type: - Tubing Repair

Prod Ops Project Status: - Inventory

Area Team Project Type: —

Area Team Project Status: —

Date Submitted To Team: —

Reviewed By: Kevin M. Driff

Date Reviewed: 4/3/97

Date Printed: 4/3/97