

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8700

4. Location of Well, Footage, Sec., T, R, M

1710' FSL, 1040' FWL, Sec.6, T-29-N, R-10-W, NMMPM

5. Lease Number  
NM-03561

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Well Name & Number

Grenier B #5

API Well No.

30-045-20055

10. Field and Pool

Otero Chacra/

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - trimingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well to the Mesaverde and Chacra formations according to the attached procedure. The Mesaverde, Chacra, and Dakota formations will be trimingled.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 8/22/01

TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date OCT 17

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-20055	<sup>2</sup> Pool Code 82329/72319/71599	<sup>3</sup> Pool Name Otero Chacra/Blanco Mesaverde/Basin Dakota
<sup>4</sup> Property Code 18532	<sup>5</sup> Property Name Grenier B	<sup>6</sup> Well Number 5
<sup>7</sup> OGRID No. 14538	<sup>8</sup> Operator Name Burlington Resources Oil & Gas Company	<sup>9</sup> Elevation 5857' GR

<sup>10</sup> Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	6	29N	10W		1710	South	1040	West	San Juan

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres Cha: SW/132 MV: S/281.04	<sup>13</sup> Joint or Infill 14 DK: S/312.60	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> Original plat from Ernest Echohawk, 4/12/1967.  	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature <u>Peggy Cole</u> Printed Name <u>Peggy Cole</u> Title <u>Regulatory Supervisor</u> Date <u>8-21-01</u>

## Sundry Notice Submittal

Well: Grenier B 5  
Unit L, Sec. 06, T29N, R10W

It is intended to recomplete the Mesaverde and Chacra formations in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

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If adequately isolated by cement, the Mesaverde and Chacra formations will be perforated and fracture stimulated in the following intervals: 3805'-4726' and 2838'-3588', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde, Chacra, and Dakota formations. Application for commingling will be submitted.

Approved: Bruce W. Boyer  
Drilling Superintendent

8-17-01  
Date

Approved: Duggan Case  
Regulatory

8-20-01  
Date

Sundry needed

Yes ☒

No ☐