

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM03561
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM73967
8. Well Name and No. GRENIER B 5
9. Well No. 045-20055-00-S1
Field and Pool, or Exploratory UNNAMED
11. County or Parish, and State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP	Contact: PEGGY COLE E-Mail: pcole@br-inc.com
3a. Address P O BOX 4289 FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T29N R10W NWSW 1710FSL 1040FWL 36.75188 N Lat, 107.92984 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8/5/02) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 6550'. PT 4-1/2" csg to 1000 psi, OK. SDON.
(8/6/02) Ran GR/CCL/CBL @ 4900-2590' w/1000 psi on csg, TOC @ 2590'. PT csg & CIBP to 3000 psi, OK. SDON.
(8/7/02) Perf Point Lookout/Menefee @ 4146, 4174, 4180, 4208, 4211, 4237, 4325, 4381, 4438, 4497, 4516, 4533, 4542, 4544, 4558, 4560, 4572, 4582, 4596, 4608, 4629, 4651, 4677, 4709, 4757 w/25 0.26" diameter holes. SDON.
(8/8/02) Brk dwn perms w/25 bbls 15% HCL. Frac Point Lookout/Menefee w/200,000# 20/40 AZ sand & slickwater. TIH w/CIBP, set @ 3620'. PT CIBP to 1000 psi, OK. Perf Chacra @ 2890, 2892, 2894, 2896, 2916, 2918, 2920, 2922, 2940, 3136, 3138, 3140, 3233, 3244, 3260, 3262, 3328, 3330, 3332, 3334, 3336, 3338, 3365, 3409, 3452 w/25 0.26" diameter holes. Brk dwn Chacra w/1250 gals 15% HCL. Frac Chacra w/200,000# 20/40 AZ sand, 70 quality foam, 20# lnr gel, 12800 SCF N2. Flow back well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13790 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 08/26/2002 (02JXL0029S)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 08/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 08/26/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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Additional data for EC transaction #13790 that would not fit on the form

32. Additional remarks, continued

(8/9/02) Flow back well. TIH w/mill, tag up @ 5555'. Est circ. CO to CIBP @ 3620'. Alternate blow & flow well.
(8/10/02) Flow & blow well.
(8/11/02) Flow & blow well.
(8/12/02) Ran separator test on Chacra @ 311 MCFD. TIH to CIBP @ 3620'. Est circ. Mill out CIBP @ 3620'. Alternate blow & flow well.
(8/13/02) CO to 6456'. Flow well.
(8/14/02) Alternate blow & flow well.
(8/15/02) TOOH w/mill. TIH w/pkr, set @ 3999'. Test Point Lookout & Menefee @ 703 MCFD. RIs pkr & TOOH w/pkr. TIH w/mill, tag up @ 6446'. Est circ & CO to 6550'. Alternate blow & flow well.
(8/16/02) Mill out CIBP @ 6550'. CO to PBDT @ 6750'. TOOH w/mill. TIH w/215 jts 2-3/8" 4.7# J-55 tbgs, set @ 6674'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Chacra/Mesaverde/Dakota commingle under dhc2971.

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