9-331

## UNITED STATES SUBMIT IN TRIPLICATES

		Perm	apt.	rove	d.			/
		Budge	t D	area	u N	o. 43	2-K1	424
5.	LEASE	DESIG	NAT	TON	AND	SER	IAL	NO.

 16.	Ch. I	Appropriate Box To Indicate Nature of Notice, Report, or	San Juan   New Mexic	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6218 Gr.	12. COUNTY OR PARISH 13. STATE	
•••	990 FNL, 9	11. S9C., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 4, T-30-N, R-8-W		
4.	LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT  Basin Dakota	
	P. O. Box 1714, Du	rango, Colorado	7	
3.	ADDRESS OF OPERATOR		9. WELL NO.	
	Tenneco Oil Company	у	Moore	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME	
1.	OIL GAS WELL OTH	ER	7. UNIT AGREEMENT NAME	
	(Do not use this form for p	OTICES AND REPORTS ON WELLS proposals to drill or to deepen or plug back to a different reservoir. PLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		GEOLOGICAL SURVEY	SF-078580-A	
•	DEPA	RTMENT OF THE INTERIOR (Other instructions on in	5. LEASE DESIGNATION AND SERIAL NO.	

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT X ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING X ABANDONMENT*	_	
REPAIR WELL		CHANGE PLANS			(Other)		
(Other)					(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI and RU 6/5/67. CO to 7713 PBTD. Ran correlation log. 7682-84, 7661-65 w/1 .5" JHPF, 7635-45 w/2 .5" JHPF. Break dn w/500 gals 15% HCL and balls. Frac w/29,000# sd in 76,440 gals wtr. Perf 7590-98, 7582-86, 7574-78 w/1 .5" JHPF. Single shots @ 7549, 7547, 7429, 7525, 7523, 7519, 7483, 7481. Acidized w/300 gals 15% mud acid. Frac \( \psi 40,000\)# sd, 1500\# glass beads in 135,000 gals wtr. Max press 4400 psi, max rate 44 BPM, avg 42 BPM @ 4200 psi. Ran 246 jts 2-3/8" 4.7 tbg set at 7658. Rel rig 12 noon 6/9. WO Test.



5544 1133

		U. S. GENMINGTON, N.
18. I hereby certify that the foregoing is true and correct		
signed M. K. Wagner	TITLE	DATE June 30, 1967
(This space for Federal or State office use)	·	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
5 USGS		
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1 Cont.

1 File

\*See Instructions on Reverse Side