

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078580																																	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																																	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME _____																																	
3. ADDRESS OF OPERATOR _____				8. FARM OR LEASE NAME Moore																																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990 FNL 930 FEL At top prod. interval reported below At total depth _____				9. WELL NO. 7																																	
10. FIELD AND POOL, OR WILDCAT Basin Dakota				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4-30N-R8W																																	
12. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMING				13. STATE _____																																	
15. DATE SPUDDED 5/16/67		16. DATE T.D. REACHED 5/26/67		17. DATE COMPL. (Ready to prod.) 7/12/67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6218 Gr.		19. ELEV. CASINGHEAD 6218																													
20. TOTAL DEPTH, MD & TVD 7736		21. PLUG, BACK T.E., MD & TVD 7713		22. IF MULTIPLE COMPLE., HOW MANY* 1		23. INTERVALS COMPLETED BY ROTARY TOOLS		24. CABLE TOOLS 0																													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) 7682 - 7578								25. WAS DIRECTIONAL SURVEY MADE Yes																													
26. TYPE ELECTRIC AND OTHER LOGS RUN Ind - GR - Density								27. WAS WELL CORED No																													
28. CASING RECORD (Report all strings) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE*</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>10-3/4</td><td>32.75#</td><td>290</td><td>9-5/8</td><td>300sx</td></tr><tr><td>7-5/8</td><td>24 #</td><td>3340</td><td>6-3/4</td><td>400sx</td></tr><tr><td>4 1/2</td><td>11.6 & 10.5</td><td>7736</td><td></td><td>340sx</td></tr></tbody></table>										CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE*	AMOUNT PULLED	10-3/4	32.75#	290	9-5/8	300sx	7-5/8	24 #	3340	6-3/4	400sx	4 1/2	11.6 & 10.5	7736		340sx								
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33. * 7523, 7519, 7483, 7481 DATE FIRST PRODUCTION SI					PRODUCTION 135,000 gals wtr. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI																																
DATE OF TEST 7/12/67		HOURS TESTED 3		CHOSE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 3624																													
FLOW. TUBING PRESS. 249		CASING PRESSURE 2049		CALCULATED 24-HOUR RATE →		OIL—BBL. 3624		GAS—MCF. 3624																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY																													
35. LIST OF ATTACHMENTS																																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																					
SIGNED W. J. Stagner					TITLE _____																																
DATE July 31, 1967					DATE _____																																

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

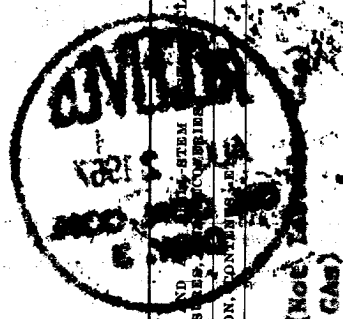
General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND INTERVALS PRODUCING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND OTHER DATA				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTAINING DATA	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
NV Dakota	4930 7470	5700 7715	Sand and Shale (Not Cemented) Sand and Shale (Gas)	NV Mancos Callup Greenhorn Dakota	4922 5750 6055 7340 7470	