	NO. OF COPIES RECEIVED	7		
	DISTRIBUTION	DISTRIBUTION NEW MEXICO OU CONSERVATION OR MENTED		
REQUEST FOR ALLOWABLE Supersede			Form C-104	
			Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE		AND ON TOLL AND NATURAL G	AS
	TRANSPORTER GAS /			
	OPERATOR ,]		TON PHANK
ı.	PRORATION OFFICE		23	NET THE A TIED /
	Aztec Oil and Gas Company Address			
	Drawer 570,	Farmington, New Mexico		VOIL COM, COM
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well X	Change in Transporter of:		
	Change in Ownership	Oil Dry Go	 	and the second s
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name and address of previous owner			
AZ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	
	Federal PRI	l Basin Dakota	11	Ferree 1401
	Location	1 Dasin Dako Ca	3330, 33203	or Fee Fed SF065557
	Unit Letter H ; 11	20 Feet From The South Lir	ne and 1690 Feet From T	na East
	1	rest from the Life	re andFeet From T	he
	Line of Section 11 Tov	vnship 29N Range	12W , NMPM, San J	uan County
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate (Address (Give address to which approved copy of this form is to be sent)			
	Plateau	or condensate M	1	· 1
	'Name of Authorized Transporter of Cas	linghead Gas or Dry Gas XX	Box 108, Farmington Address (Give address to which approv	, New Mexico
	El Paso Natural G			
	Link Soc True ID-			
	If well produces oil or liquids, give location of tanks.		No .	······································
	If this production is commissed with	the short from our other lands are and		
IV.	If this production is commingled wit COMPLETION DATA	in that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Diff. Restv.
	Designate Type of Completion		x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5/5/67	5/24/67	6490	6450
	Elevations (DF, RKB, RT, GR, etc.) 5687 Gr	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	Dakota	6241	6352
	6241-45, 6251-55, 6263-65, 6312-46			Depth Casing Shoe
	6241-45, 6251-55, 6263-65, 6312-46 6481 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	<u> </u>	
	12-1/4	8-5/8	OEPTH SET	SACKS CEMENT
	6-3/4	4-1/2	6481	225 sx 1015 sx
		2-3/8	6352	101) 8X
			3)2	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of land oil o	
	OII. WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	C
	Notati Field During 1441	· ·	wdier - Dols.	Gas-MCF
	l	<u> </u>		L
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	4869	3 hr		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	back presssure	1763	1825	3/4"
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			JUL 20 1967	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold	
	İ		TITLE SUPERVISOR DIST #8	
			This form is to be filed in c	ompliance with MULE 1184.
	Jac O Selemon (Signature)		If this is a request for allow-	able for a newly drilled or deepened
				ied by a tabulation of the deviation
		Superintendent		
	(Title)		All sections of this form must be filled out completely for allow-	

XERO

she on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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