

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(0) 1120' FSL & 1690' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5687' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-065557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal PRI

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 11, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Repair suspected casing leak ☒

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SOUTHLAND ROYALTY COMPANY plans to attempt to repair a suspected casing leak in the subject well. The proposed procedure is as follows:

1. MIRU Service Unit. ND Wellhead. NU BOPE.
2. TOOH with 2-3/8" tubing.
3. TIH with bit and scraper. CO to \pm 6365' KB. TOOH.
4. TIH with CIBP and Packer. Set CIBP @ \pm 6200'. Move uphole with packer and locate leak(s).
5. Squeeze leaks as necessary through cement retainer with RFC cement.
6. TIH with bit and scraper. CO cement to CIBP.
7. Pressure test casing to 1500 psi.
8. Drill out CIBP. TOOH.
9. TIH with tubing. Swab and/or blow down Dakota perforations to clean up. TOOH.
10. TIH with 2-3/8" tubing with expendable check. Land tubing at \pm 6350'.
11. ND BOPE. NU Wellhead. Pump out plugs.
12. Rig Down and Move Off Service Unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

DATE

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

MMOCC