

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface (0) 1120' FSL & 1690' FEL

5. LEASE DESIGNATION AND SERIAL NO.
SF-065557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal PRI

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 11, T29N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

RECEIVED

14. PERMIT NO.
DEC 03 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5687' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SOUTHLAND ROYALTY COMPANY proposes to Plug and Abandon the above subject well as follows:

1. MIRU Service Unit. ND WH and NU BOP.
2. Release Baker "R-3" packer and TOOH.
3. TIH with 2-3/8" open-ended tubing to COTD at 6450'.
4. Spot 262' plug, 28 sacks (23.7 cu.ft.) of Class "B" cement across Dakota.
5. PU tubing to 5440'. Spot 100' plug, 11 sacks (9.3 cu.ft.) of Class "B" cement across Gallup.
6. PU tubing to 2838'. Spot 100' plug, 11 sacks (9.3 cu.ft.) of Class "B" cement across Mesaverde.
7. PU tubing to 1817'. Spot 323' plug, 35 sacks (29.7 cu.ft.) of Class "B" cement across Pictured Cliffs and Fruitland.
8. PU tubing to 635'. Spot 380' plug, 41 sacks (34.7 cu.ft.) of Class "B" cement across the Ojo Alamo and surface casing shoe.

18. I hereby certify that the foregoing is true and correct ***CONTINUED OTHER SIDE***

SIGNED Robert M. Blanton TITLE Petroleum Engineer

DATE 12-2-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 04 1985

DATE 12-2-85

FOR THE CHIEF
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

9. PU tubing to 100'. Spot 100' surface plug, 11 sacks (9.3 cu.ft.) of Class "B" cement.
 10. ND BOP. Cut off wellhead and install dry hole marker.
 11. Rig Down and Move Off Service Unit.
 12. Restore location.
- All spaces between plugs to be filled with 9.2 PPG mud.