

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

(0) 1120' FSL & 1690' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

5687' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-065557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal PRI

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Section 11, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Rpr suspected csg leak

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-21-85 MIRU Farmington Rig #27 on 3-21-85. TP & CP 0#. Bradenhead press 0#. Tbg would not press test. Pump down tubing. Circ out csg after 3 bbls. TOOH with stinger and 2-3/8" tbg. Tbg below 2300' covered with drlg mud. Last 500' covered with heavy scale. Found hole in tubing at 6221' (retainer at 6225'). PU 3-7/8" bit and 4-1/2" csg scraper. TIH on 2-3/8" tbg, hit tight spot at 2300'-2350'+. Work through tag on retainer. TOOH, LD bit and scraper. PU stinger. TIH. Will break circ and sting into retainer.

3-22-85 Sting into retainer, would not seal off. Dropped test ball. Tested tubing OK. Press increased 100# after stinging into retainer., but circ did not change. Seals not holding in retainer. TOOH with stinger. PU 3-7/8" mill, TIH.

3-23-85 Circ hole with 2% KCl water. Milled up E-Z drill retainer at 6225'. CO to 6450'. TOOH and LD mill. PU R-3 packer, TIH and packer set at 6225'.

3-24-85 SD for wkend.

3-25-85 Moved packer from 6225' to 6194'. Swabbed well. FL started at 300', rec 150 bbls fluid. TP 50#, FL at 1500'.

3-26-85 Swabbed well, rec 175 bbls wtr, total rec 325 bbls. Swab FL dwn to 3400'. SD and changed cups. FL @ 3300'. Present FL @ 1900', press 70#.

18. I hereby certify that the foregoing is true and correct

CONTINUED OTHER SIDE

SIGNED

Arthur J. Greysen

TITLE Secretary

DATE 4-10-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FOR RECORD

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3-27-85 Swbd well. Loaded annulus to check for communication. Checked-OK. Moved packer from 6194' to 6164'. Landed tubing. ND BOP & NU MH. Loaded backside and checked for communication - tested OK. Rel rig.

3-28-85 MIRU Farmington Well Service Swabbing Unit on 3-28-85. made 5 swab runs, rec 30 bbls wtr. Pulled sand line into. Rel swabbing unit.

3-29-85 MIRU Farmington Well Service Rig #27 on 3-29-85. POOH with packer. Removed swab and sand line. Changed out packer. PU new packer, TIH and reset.

3-30-85 MIRU Farmington Well Service Swabbing Unit. Swabbed 120 bbls, total rec 575 bbls. FI at start 1400', final fluid level at 2500'.

3-31-85 SD for wkend.

4-01-85 FL at start 1500'. TP 0#, CP 50#. Swbd 130 bbls wtr. FL @ 2400' on last run. Total rec 700 bbls and gas vapors.

4-02-85 Swabbed 120 Bbls water with gas vapors. 60# on csg. Total rec 830 bbls. FL @ 2000'.

4-03-85 Swabbed 120 bbls water with vapor on gas. FL at start 2000', finish @ 3500'. CP 50#. Total rec 950 bbls.

4-04-85 At 6:00 am 4-4-85 FL @ 2000', CP 60#. Trace of gas on lbg. Swbd FL dwn to 4500'. Rec 130 bbls wtr, no increase in gas. Total rec 1080 bbls.

4-05-85 to 4-07-85 SD for Holiday.

4-08-85 Swabbed well, rec 50 bbls wtr. Total rec 1130 bbls. CP 60#, FL @ 2000'. Rel Swabbing Unit at 11:00 AM 4-08-85. Well Shut In For Evaluation.