

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Aztec Oil and Gas

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico
U. S. GEOLOGICAL SURVEY
MARTIN LUTHER KING, JR. BLDG.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

1120 FSL & 1690 FEL, Sec. 11-29N-12W

5. DEPTH OF PROD. INTERVAL REPORTED BELOW

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5/5/67 16. DATE T.D. REACHED 5/16/67 17. DATE COMPL. (Ready to prod.) 5/24/67 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5687 GR 19. ELEV. CASINGHEAD 5688

20. TOTAL DEPTH, MD & TVD 6490 21. PLUG, BACK T.D., MD & TVD 6450 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6241 - 6346 Dakota 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - ES 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)						AMOUNT FULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
8-5/8	24#	305'	12-1/4	225 SX			
4-1/2	10.5#	6481'	7-7/8	1015 SX			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6352	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6241-45, 6251-55, 6263-65, 6312-45, w/2 SPF		6241-6345	50,000# 20/40 sand 23,000# 10/20 sand 111,258 gal water dropped 15 balls

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
vented shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/30/67	3 hr	3/4					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
335	794			4869			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Superintendent

DATE

6/1/67

*(See Instructions and Spaces for Additional Data on Reverse Side)

XERO COPY

XERO COPY

XERO COPY

XERO COPY

Pictured Cliff	1700
Cliff House	3345
Painted Desert	4125
Gallup	5394
Grand Canyon	6132
Grand Canyon	6190
Dakota	6307