

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESR. ☐		8. FARM OR LEASE NAME	
		U.S. GEOLOGICAL SURVEY FARMING CO., N.M.		North Hoback 1	
2. NAME OF OPERATOR		Walter Duncan		9. WELL NO.	
				5	
3. ADDRESS OF OPERATOR		Box 234 Farmington, N.M. 87401		10. FIELD AND POOL, OR WILDCAT	
				Undersaturated Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2466' FNL 2310' FEL Sec 1		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
		At top prod. interval reported below		Sec 1, T29N, R17W	
		At total depth		12. COUNTY OR PARISH	
				San Juan	
				13. STATE	
				New Mexico	
14. PERMIT NO.		DATE ISSUED		15. DATE SPUDDED	
				5-17-67	
				16. DATE T.D. REACHED	
				5-24-67	
				17. DATE COMPL. (Ready to prod.)	
				5-26-67	
				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
				4991 Gr	
				19. ELEV. CASINGHEAD	
				-	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
675		-		-	
				23. INTERVALS DRILLED BY	
				ROTARY TOOLS	
				CABLE TOOLS	
				19'-675	
				0-19'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE			
670 to 675				Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED			
Crane Electric				Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	19'	7"	2nd	—
4 1/2"	9.5	670	6 1/4"	35 2nd	—
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
		None			
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	647	—			
31. PERFORATION RECORD (Interval, size and depth)					
None					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
None					
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
5-23-67	Flowing			Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
5-24-67	24	—	→	75	—
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
—	—	→	75	7574	—
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
vented			Jim Jacobs		
35. LIST OF ATTACHMENTS					
Dakota - 668					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
W. H. Duncan		Engineer		7-26-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)