· a		March Salah	/ /				
OCC 1-Duncan 1-1	nland Odex le	Å	COP				
NO. OF COPIES RECEIVED	miand gazate						
DISTRIBUTION	NEW MEXICO OU	ONSERVATION COMMO	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
SANTA FE /		CONSERVATION COMMISS FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C				
FILE /		AND	Effective 1-1-65				
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS				
OIL /							
TRANSPORTER GAS							
OPERATOR 2		•					
PRORATION OFFICE							
Walter Duncan							
Address							
	Durango, Colorado						
Reason(s) for filing <i>(Check proper b</i> New Well X	Change in Transporter of:	Other (Please e.	eplain)				
Recompletion	Oil Dry Go	as approva	o For sing comouting				
Change in Ownership	Casinghead Gas Conde	nsate Mothed	mit approved Subject to 1 1 Plasing comenting after heaving				
change of ownership give name nd address of previous owner		T-11-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1					
ACCOUNTION OF WELL AND	D I EAGE						
ESCRIPTION OF WELL AND Lease Name	Weil No. Pool Name, Including F		ind of Lease				
North Hogback 1	5 Undesignated	- Dakota s	tate, Federal or Fee Navajo				
Location							
Unit Letter G; 2/	66 Feet From The North Lin	ne and2310	Feet From TheEast				
1,000,000,000,000,000	Cownship 29N Range	17W , NMPM.	San Juan				
Line of Section 1 7	Ownship 27N Range	T/W , NMPM,	Count				
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ıs					
Name of Authorized Transporter of C	Oil 🟋 or Condensate 🗀	1	which approved copy of this form is to be sent)				
Inland Corporation			Farmington, New Mexico				
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Live address to	which approved copy of this form is to be sent)				
	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
f well produces oil or liquids, give location of tanks.	G 1 29N 17W	No	1				
this production is commingled t	with that from any other lease or pool,	give commingling order n	umber:				
OMPLETION DATA							
Designate Type of Complete	tion - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Restv. Diff. Ren				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
5-17-67	5-23-67	6751	1.22.				
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4981 GR	Dakota	6701	6471				
Perforations			Depth Casing Shoe 670 GR.				
	TUDANG CACING AND	ACHENTING DECARD	6/U' Gr.				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
NOCE 312E	711	19	Driven				
6 1/4"	4 1/2"	6701	35				
	2 3/8"	6471					
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		of load eil and must be equal to or exceed top al				
II. WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow)	Sup. No. 8(C.)				
5-23-67	5-24-67	Flow					
ength of Test	Tubing Pressure	Casing Pressure	Propro Sto				
24 Hrs.		- 0	× \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	W Service				
75 Bbls.	7 5	-0-	20 CO 2013 1/1				
AS WELL		_	OIL OIL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	dravity of Condensate				
Feeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke Size				
ERTIFICATE OF COMPLIA	NCE	OIL CO	NSERVATION COMMISSION				
		II: wi	OIV I				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19 By Original Signed by Emery C. Arnold					
	he best of my knowledge and belief.	BY	COR DICT #9				
		SUPERVI	SOR DIST. #3				
\sim	d		filed in compliance with put 5 1104				
In L. Ja	ich	If this is a reques	e filed in compliance with RULE 1104. It for allowable for a newly drilled or deeper				
(Signature) Agent (Title) 5-31-67 (Date)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.					
					C-104 must be filed for each pool in multi-		
						" completed wells.	-