## RECEIVED

MAY 2.41985

Form 9-331

BUREAU OF LAND MANAGEMENT

TANTO E PRACTICA MANAGEMENT	Product Milesty May 45-101454
UNITED SKAINSION RESOURCE AREA	5. LEASE
DEPARTMENT OF THE INTERIOR	14-20-0603-9591
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo Tribal
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	North Hogback /
well well other	9. WELL NO.
2. NAME OF OPERATOR	<b>%</b> -5
Raymond T. Duncan	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	North Hogback Slickonk Ask
1777 S. Harrison St.P-1.Denver. CO 80210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	SW NE Sec. 1-T29N-R17W
AT SURFACE: 2466' FNL & 2310' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DEALISOT FOR ADDROVAL TO	4981' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL TO REC	THOTE: Nepoteresure of multiple completion of 2000
PULL OR ALIER CASING []	change on Form 9–330.)
MULTIPLE COMPLETE 🔲 🔲 MA	NY 2 0 1985
CHANGE ZONES	
	LAND MANAGEMENT
(other) FARMING IC	NA RESOURCE MADE

Form Approved.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well to be P&A'd as follows:

- 1. Pull rods and tubing.
- 2. Pump 10 sx plug down casing. Displace to bottom of hole interval 675'-555'.
- 3. Pump 5 sx plug interval 60' to surface.
- 4. Dig down and cut-off casing 4' below ground level.
- 5. Weld plate on top of casing.

6. Clean and restore	location per BLM requiremen	its.
Casing will be cut-off bel Work would be performed in Subsurface Safety Valve: Manu. and Type	ow ground level because well late fall to minimize impac	is in cultivated area.
18. I hereby certify that the foregoing is to		APPROVED
SIGNED July A Bettridge	TITLE Operations Supt. DA	E May 16, 1985
$\mathcal{U}$	(This space for Federal or State office use)	MAY 2,9 1985
APPROVED BY	TITLE D.	FARMINGTON PESOUPCE AREA
	*See Institutidos on Reverse Side	Milliand

See Instruction of Poverse Side