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SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR OPERATOR J	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS	
PRORATION OFFICE Operator Raymond T. Duncan	<u> </u>			
Address	NM 87401			
Box 234, Farmington, Reason(s) for filing (Check proper box,		Other (Please explain)		
New Well	Change in Transporter of:	As of February 1, 1978		
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder			
If change of ownership give name and address of previous owner	Walter Duncan, P.O. Box			
1. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Indian Lease No.	
North Hogback 6	1 Slickrock - D	1		
Unit Letter L ; 165	Feet From The South Lin	se and 330 Feet From T	he West	
Line of Section 6 Tov	mship 29 North Range 16	West , NMPM, Sa	an Juan County	
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
Inland Corporation Box 1528, Farmington, NM 874			. 	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 6 29N 16W	Is gas actually connected? When		
If this production is commingled with	<u> </u>	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	CACKS OF VICTOR	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a epth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	e, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
I hereby certify that the rules and Commission have been compiled	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Original Signed by A. R. Mendrick		
above is true and complete to the	or my who weather and parion			
RIN		This form is to be filed in compliance with RULE 1104.		
Bud Crane (Sign	ane	If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation		
	gent	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	ile)	able on new and recompleted weils.		
3-14	1–78 ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
·	 ,	Separate Forms C-104 must completed wells.	be filed for each pool in multiply	